

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34995
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name B F HARRISON "B"			
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC				8. Well No. 27			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat NORTH TEAGUE LWR PADDOCK BLINEBRY			
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 7/18/00	11. Date T.D. Reached 8/7/00	12. Date Compl. (Ready to Prod.) 10/5/00	13. Elevations (DF & RKB, RT, GR, etc.) 3331'	14. Elev. Csghead			
15. Total Depth 7750'	16. Plug Back T.D. 6210'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 5570-5902'				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run PLATFORM EXPRESS, NGT, GR-CCL				22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	
8 5/8"		24#	1200'	12 1/4"	670		
5 1/2"		17#	7600'	7 7/8"	1560		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5922'	
26. Perforation record (interval, size, and number) 5570-5902' BLNBRY; 6220-6366 TUBB CIBP 6210				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				6220-6366 2500 GALS 15% HCL, FRAC 23,000 GALS			
				YF140			
				5570-5902' 2500 GALS 15% HCL, FRAC 18,000 GALS			
28. PRODUCTION							
Date First Production 10/8/00		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X25'				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-12-00	Hours tested 24 HRS	Choke Size 25/64"	Prod'n For Test Period	Oil - Bbl. 257	Gas - MCF 222	Water - Bbl. 185	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 250 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By			
30. List Attachments NOTARIZED DEVIATIONS, SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>J. Denise Leake</u>				TITLE <u>Engineering Assistant</u>		DATE <u>11/3/00</u>	
TYPE OR PRINT NAME <u>J. Denise Leake</u>				Telephone No. <u>397-0405</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2910	T. Miss	
T. 7 Rivers		T. Devonian	7564
T. Queen		T. Silurian	
T. Grayburg	3664	T. Montoya	
T. San Andres	3876	T. Simpson	
T. Glorieta	5057	T. McKee	
T. Paddock	5263	T. Ellenburger	
T. Blinebry	5625	T. Gr. Wash	
T. Tubb	6138	T. Delaware Sand	
T. Drinkard	6392	T. Bone Springs	
T. Abo	6670	T.	
T. Wolfcamp	7244	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1143	1143	ANHTYDRITE				
1143	2910	1767	SAND				
2910	3518	608	SAND				
3518	3664	146	DOLOMITE				
3664	3876	212	DOLOMITE				
3876	5057	1181	DOLOMITE/SHALE				
5057	5263	206	DOLOMITE				
5263	5625	362	DOLOMITE				
5625	6138	513	SAND/DOLOMITE				
6138	6392	254	LIMESTONE/DOLOMITE				
6392	6670	278	DOLOMITE/LIMESTONE/SHA				
6670	7244	574	DOLOMITE/SHALE				
7244	7564	320	DOLOMITE/LIMESTONE				