

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DC, Artesia, NM 88210

DISTRICT III
1000 Rio Brazo Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35012
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name E. C. Hill "A"
Well No. 7
Pool name or Wildcat Teague Simpson

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator
Arch Petroleum Inc.

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter O : 540 Feet From The South Line and 1850 Feet From The East Line

Section 27 Township 23 Range 37 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3265' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Intermediate & Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #14. Spud well @ 2300 hrs 12/13/00. Drld 17-1/2" hole to 1072'. TD reached @ 0900 hrs 12/15/00. Ran 24 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 1072'. BJ cmt'd w/ 1040 sks 65:35 POZ "C" @ 12.8 followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1630 hrs 12/15/00. Circ 125 sks to surface. WOC 12-1/2 hrs. Make cut-off. Weld on WH & test to 500# ok. NU BOP's & test to 1000# ok.

Intermediate & Production Csg - Drld 12-1/4" hole to 3017'. TD reached @ 12.30 hrs 12/19/00. Ran 79 jts 9-5/8" 40#, 43#, 43.5#, 47# & 53.5# K-55 & N-80 ST&C & LT&C csg. Float shoe @ 3017'. Float collar @ 2979'. BJ cmt'd w/ 110 sks 65:35 POZ "C" @ 12.4 ppg followed by 175 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0400 hrs 12/20/00. Circ 126 sks to surface. WOC 20 hrs. ND BOP's & make cut-off. Weld on WH & test to 1500#. Drld 8-1/2 to 7-7/8" hole to 9405'. BJ cmt'd w/ 592 sks H9/10% CD 31, 17.5#. WOC. Set plug #2 @ 7923'-7500' w/ 280 sks CI "H" 9/10% CD32, 18#. WOC. Ready to kick out. Drld 7-7/8" hole to 9330'. TD reached @ 1145 hrs 01/28/01. Logged well w/ Baker Atlas. Ran 231 jts 5-1/2" 17# L-80 & J-55 csg. Float shoe @ 9320'. Float collar @ 9274'. DV tools @ 6970' & 4980'. BJ cmt'd 1st stage w/ 850 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 160 sks to surface. Cmt'd 2nd stage w/ 650 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 180 sks to surface. Cmt'd 3rd stage w/ 900 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 1215 01/31/01. CBL ran 02/07/01. TOC @ 730'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 02-16-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: