Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105

OIL CONSERVATION DIVISION

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs	, NM 88240							•	WELL API NO. 30-025-35013					
DISTRICT II P.O. Drawer DD, Artes	ISTRICT II O. Drawer DD, Artesia, NM 88210 2040 Pacheco St. Santa Fe, NM 87505					5	5. Indicate Type of Lease STATE FEE FEE							
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410							6	6. State Oil & Gas Lease No.						
WELLC	OMPLETIC	N OR R	COMPLET	TION REPO	ORT A	ND I O	G		and the second			and the state of t		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY DTHER							7.	7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW WORK WELL OVER DEEPEN BACK DIFF RESVR OTHER							E	E. C. Hill "B"						
2. Name of Operator Arch Petroleum Inc.								8. Well No. 7						
3. Address of Operator								9. Pool name or Wildcat						
P. O. Box 10340,	Midland, TX	79702-73	340						eague Simp	son				
Well Location Unit Letter	<u>N</u> :	990	Feet From The .	Sou	ith	Line	e and _	2290	Feet Fro	om The	We	est Line		
Section	27		wnship	 	Range	3		NMF			Lea			
10. Date Spudded 04/09/01	11. Date T.D. 05/11/0		ı	12. Date Compl. (Ready to Prod.) 06/03/01			3. Eleva 3275	tions (DF &	RKB, RT, GR,	etc.)	14. Elev. Casinghead 3276			
15. Total Depth 9530	16. Plug Back T.D 9486			17. If Multiple Compl. F Many Zones?		How	18. Interv Drilled		Rotary Tools		Cable Tools			
19. Producing Interval(s McKee 9276'-930		etion - Top, B	ottom, Name						2	0. Was Dir	ectional No	Survey Made		
21. Type Electric and O ZDL/CN/ML, DIF									22. Was Well	Cored	No			
23.		C	ASING R	ECORD ((Repo	ort all st	trings	set in v	well)					
CASING SIZE		HT LB/FT.	DEPTH SET HOLE											
	13-3/8 54.5 & 48								0 sks - circ 2					
9-5/8 40 5-1/2 17		17		2500 9530 7-5			12		0 sks - circ 245 sks 0 sks - TOC @ 140'					
									7 0110	<u>w</u> 140				
			UED DEGG					,						
24.	TOD		INER RECORD					25.						
SIZE	TOP		воттом	SACKS CEMENT		SCREEN			SIZE DEPTI 2-7/8 92		SET PACKER SET			
26. Perforation record	d (interval, siz	e, and num	ber)			27. AC	ID, SI	HOT, FF	RACTURE,	CEMEN	T, SQL	JEEZE, ETC.		
9276'-9304' (2 sp		DEPTH INTERV 9276-9304					Acdz w/ 2000 g							
3270 3004 (23 ₁						304								
									Fra	c w/ 123,0	000# 16	/30 SDC		
28.				PRODUC	CTIO	N			<u> </u>					
			uction Method (Flowing, gas lift, pumping - Size and type pump					ump)	Well Status (Prod. or Shut-in) Producing					
Date of Test 06/04/01	Hours Tes	ted 4	Choke Size	Prod'n For Test Period		Oil - BbL. 161	Oil - BbL. Ga:		as - MCF Water 156 16		Gas - Oil Ratio 969:1			
Flow Tubing Press.	Casing Pre	Casing Pressure		culated 24- Oil - BbL.			Gas - MCF 156		Water - BbL.		Oil Gravity - API - (Corr.) 36.1			
29. Disposition of Gas (Sold	Sold, used for t	fuel, vented, e	etc.)					• · · · · · · · · · · · · · · · · ·	Į.	nessed By ndo Espin	10			
30. List Attachments C-104, Sundry, E	eviation Su	rvey, Logs					· . <u>.</u>		<u></u>					
31. I hereby certify that				form is true and	f complet	te to the be	est of my	knowledge	and belief			۵		
Signal III	then	Im		Printed Ca	athy To	mberlin			le Operation	Tech		06/07/01		
Signature	1 · · /	\mathcal{L}		Name Oc				Tit	le Operation	16011	Da	te _06/07/01		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern N		Northwestern New Mexico								
T. Anhy	4045 A T	0		T. Ojo Al	lamo	T	Г. Р	enn. "l	B"		
T. Salt	1147 N T (Ctrown		i Kirtlar	na-Fruitia	and i	1 . M	enn. v	·		
B. Salt	2347 0 T	Atoka .		T Pictur	ed Cliffs	; I	I. P	enn. T	D		
T. Yates	04400 T	L 4:		TCliff L	LOUICA		11	eadvill	e		
T. 7 Rivers	2736.0 T. I	Devonian	7150.0	T. Mene	fee		Γ. Ν	/ladiso	n		
T. Queen	3005.0 T.	Miss Devonian Silurian	8140.0	T. Point	Lookout		Г. Е	Elbert .			
T. Grayburg	3608 0 T	Montova	8703.0	1 Manc	OS .		1 . IV	noorac	WEII _		
T Can Andros	3020 0 T	Simpson	8842.0	T. Gallui	מ		1. IÇ	gnacio	Otzte		
T Clariata	4920 0 T	McKee	9133.0	Base Gr	eennorr	ì	Ι. Ο	Janne			
T Doddook	4960 0 T	Fllenhurger		T. Dako	ta		1				
DI: 1	5060 N T	Cr Mach		I MACTE	รดท		١.				
T. Tubb T. Tubb T. Drinkard	5952.0 T.	Delaware Sand .		T. Todilt	.0	 .	Ţ				
T. Drinkard	6152.0 T.	Bone Springs _		_. T. Entra	da]. _				
T 41.	6/17511 1			1 00011111	aic.						
T C	-1			PPIM	AIII		1.				
T. Cisco (Bough C)	T.			. I. Penn	. ^		١. ـ				
T. Penn T T. Penn. "A" T. Penn. "A" T. OIL OR GAS SANDS OR ZONES											
No. 1, from 6336	to	7345		No. 3	3, from $_{\cdot\cdot}$			to			
No. 2, from 9162	to	9430		No. 4	4, from $_{\cdot \cdot}$			to			
IMPORTANT WATER SANDS											
Include data on ra	te of water	inflow and eleva	ition to	which wa	ater rose	e in hole.					
No 1 from		to			fe	et					
N. O. former					teet						
No. 3, from to					feet						
LITHOLOGY RECORD (Attach additional sheet if necessary)											
	Thickness		\neg r						1 :44		
, 1	LDICKDOCC		1 1	_ '			,		1:46	10001	

Thickness Lithology From To Lithology To in Feet From in Feet anhydrite 1045.0 1147.0 salt, sh 2347.0 1147.0 2590.0 sd, sh, anhy 2347.0 anhy, dolo 2590.0 3440.0 dol, cht 4440.0 3440.0 dol, coal 4490.0 4440.0 dolo, Is 4490.0 6380.0 Is, dolo, cht 7170.0 6380.0 dolo, Is, cht 8250.0 7170.0 dolo, cht 8580.0 8250.0 Is, dolo, cht 8850.0 8580.0 sh, Is, cht 8850.0 9133.0 9133.0 9530.0 ss, sh, Is