

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35013
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name E. C. Hill "B"
Well No. 7
Pool name or Wildcat Teague Simpson

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CONFIDENTIAL
Name of Operator Arch Petroleum Inc.	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2290</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>23</u> Range <u>37</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3275' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Intermediate & Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #14. Spud well @ 19:30 hrs 04/09/01. Drld 17-1/2" hole to 1075'. TD reached @ 03:30 hrs 04/11/01. Ran 24 jts 13-3/8" 54.5# & 48# H-40 ST&C csg. BJ cmt'd w/ 1000 sks "C" Lite @ 12.8 followed by 200 sks CI "C" @ 14.8 ppg. Circ 250 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 12-1/4" hole to 2500'. TD reached @ 01:30 hrs 04/15/01. Ran 57 jts 9-5/8" 40# J-55 LT&C csg. Float shoe @ 2500'. BJ cmt'd w/ 850 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 245 sks to surface. Plug down @ 13:30 hrs 04/15/01. WOC 30 hrs. ND BOP's & make cut-off. Weld on WH. NU BOP's & test to 1000#.

TD & Production Csg - Drld 8-1/2 to 7-7/8" hole to 9530'. TD reached @ 13:00 hrs 05/11/01. Logged well w/ Baker Atlas. Ran 221 jts 5-1/2" 17# L-80 & J-55 LT&C csg. Float shoe @ 9530'. Float collar @ 9485'. DV tools @ 7014' & 5001'. BJ cmt'd 1st stage w/ 1150 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 220 sks to surface. Cmt'd 2nd stage w/ 800 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 160 sks to surface. Cmt'd 3rd stage w/ 1000 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 25 sks to surface. Plug down @ 18:00 hrs 05/14/01. ND BOP & make cut-off. Install WH & test to 3000# ok. CBL ran 05/22/01. TOC @ 140'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 06-07-01

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 18 2001

CONDITIONS OF APPROVAL, IF ANY: