Form 3160-4

UNITED STATES

N.M. Oil Cons	B. Division PROVED
1625 N. Frenc	h Dromb No. 1004-0137 Expires: November 30. 2

									Ι.	_		
(August 1999)		DEPARTMENT OF THE INTERIOR 1625 N. Frei								DIOMB NO. 1004-	-0137	
(1 original, 7 copies))			AND MANA							r 30, 2000	
	WELL CO	OMPLETION	ON OR RE	COMPLETION	ON REPORT AN	ND LOG	HODDS	S, IVIVI	054	east Serial No.		
			Tro		C C+ba-				6 1	NM94850 f Indian, Allottee or	Trihe Name	
1a. Type of W	200000000		Gas Well Well		Other Deepen	Plug B	Back 📑	Diff. Resvr.,	8.	i mulan, Anottee or	THE HAME	
b. Type of C	ompletion:	Other		WOLK OAGI	E Deebell	E RING!		11 00 ¥1.,	7. l	Init or CA Agreemer	nt Name and No.	
2. Name of C	perator									· · · · · · · · · · · · · · · · · · ·		
	EOG Resource	es, Inc.							8. l	ease Name and We		
3. Address					3a. Phone No. (ii		code)		<u> </u>	Diamondtail "3" Fed	#1	
A Location	P.O. Box 2267	, Midland, T	X 79702	accordance wi	(915)686-37 th Federal requirer				_ "	API Well No. 30-025-35014		
4. Location (ot well (Report	i location ci	earry and m	accordance wi	arrederarregamen				10	Field and Pool, or I	Exploratory	
At surface	•			660' FNL & 198	80' FEL, Unit B					Delaware		
									11		Block and	
At top pro	d. interval repo	orted below								Survey or Area Sec 3. T24S-R32E		
44.4-4-1.4-4				660' FNL & 198	RO' EEL LInit B				12	County or Parish	13. State	
At total de	ptn			000 THE & 150	50 1 EE, 01111 D					Lea	NM	
14. Date Spuc	ided	15. Date T.	D. Reached		16. Date Complet				17	Elevations (DF, RK	B, RT, GL)*	
5/30/00			6/10/00		D&A	XR	eady to Prod.			00.40 51.45		
 		2000	40 Bt C	-k T D. 140	901	IO Danth	6/18/00 Bridge Plug S	Set: MD		3648.5' KB		
18. Total Dept	th: MD TVD	9000	19. Plug Ba	CK 1.D: MD TVD	8917	Zu. Depth	Bridge Piug S	TVD				
21. Type Flec		echanical Lo	gs Run (Sul	omit copy of ea	nch)	22. Was w	ell cored?	X No		Yes (Submit analy	ysis)	
	n, Dual Inductio		J		•	Was DST	run?	X No		Yes (Submit repo	•	
•						Direction	al Survey?	X No	Variet	Yes (Submit repo	rt)	
23. Casing an	d Liner Record	(Report all	strings set	ın well)	State Computer	A1	f Che º	Chiese V		Cement Top*	Amount Pulled	
	0: (0 4-	VEIA (HIFA)	Top (MD)	Bottom (MD)	State Cementer Depth		f Sks & f Cement	Slurry Vo (BBL)	Oł.	Cement rop	Amount Funeu	
Hole Size	Size/Grade	Wt. (#/ft)	TOP (WID)		Верин							
14-3/4"	11-3/4* H40	42		650'		350 sx Prer		13				
11"	8-5/8" HCK55	32 17		4690' 9000'		1225 sx Pre		48			 	
7-7/8"	5-1/2" N80	17		9000		020 3X 1 161	"	- 20				
	<u> </u>					†						
24. Tubing Re	cord				I	T2 . 2	(5.5m)			In a case	Dankan Danah (M	
Size	Depth Set	Packer Dep	oth (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Size		Depth Set MD	Packer Depth (M	(טו
2-7/8"	(MD)	NA										
25. Producing	Intervals	L		26. Perforation	n Record	L					<u> </u>	
	ation	Тор	Bottom	Perfora	ated Interval	Size	No. Holes		Perf	Status		
A)				8535-45'		0.49"		2 st ots/ft				
B)				3360-8418'		0.49"		Select fire				
C)				7412-7434' 4957-65'		0.49"		Select fire 1 shot/ft				
D) 27 Acid Frac	ture, Treatmen	t Cement S	Saueeze. Etc			10.70	<u> </u>	. 5. 5011		<u></u>		
	nterval	, coment c		·	Amount ar	nd Type of M	laterial					
8535-45'		3000 gal aci	id 7-1/2%		9000 gal 25# Delta							
7412-7434'		2000 gal ac										
4957-65'		3000 gal ac	id 7-1/2"									
OO Deedinati-	n Interval A	l								 		
28. Production Date First	n - Interval A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Pro	duction Method		
Produced	1 CSt Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
6/18/00	8/5/00	24	\longrightarrow	60	0	266				Pumping		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	;			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			Prod		
00 - D. d. d.	SI Interval B	0	—	<u> </u>	L					Prod		
	on - Interval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	P	roduction Method		
Date First Produced	1 COL DATE	Tested	Production		MCF	BBL	Corr. API	Gravity	'			
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Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	·		las	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		TET	FOR RECUI	<u>'-1</u>	
	SI		data on recipi	rea sida)	L	<u> </u>	l	JA CCEP	ILL	FOR RECOF	- 1	
(See instruction	ns and spaces f	or additonal	aata on rever	se side)				1 1		1	1	

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on - Interval C								
Test Date	Hours	Test	Oil	Gas	Witer	Oil Gravity	Gas	Production Method
·	Tested	Production	BBL	MCF	B3L	Corr. API	Gravity	
Tbg. Press	Csg.	24 Hr.	Oil	Gas	W: ter	Gas : Oil	Well Status	
SI	Press.	Rate	BBL	MCF	BHL	Ratio		
Test Date		1		1	Water	Oil Gravity	Gas	Production Method
		Production	BBL	MCF	BI3L	Corr. API	Gravity	
	_	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
SI		 		MCF	BIIL	Ratio		
			c)					
of Porous Zon	es (include	Aquifers):						31. Formation (Log) Markers
iding depth int	of porosit	y and contents d, cushion use	s thereof: Co	ored intervals and open, flowing and	all drill-stem	sures		
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Гор	Bottom	Desc	riptions, Cor	ntents, etc.	, N	ame	Meas. Depth	
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iy that the forego	ا بریشر	Mike Francis			-	· · · · · · · · ·	Agent	
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