

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
EOG Resources, Inc.

3. Address P.O. Box 2267, Midland, TX 79702 3a. Phone No. (include area code)
(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 660' FNL & 1980' FEL, Unit B
At top prod. interval reported below
At total depth 660' FNL & 1980' FEL, Unit B

Lease Serial No.
NM94850

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Diamondtail "3" Fed #1

9. API Well No.
30-025-35014

10. Field and Pool, or Exploratory
Delaware

11. Sec., T., R., M., On Block and
Survey or Area
Sec 3. T24S-R32E

12. County or Parish 13. State
Lea NM

17. Elevations (DF, RKB, RT, GL)*
3648.5' KB

14. Date Spudded 5/30/00 15. Date T.D. Reached 6/10/00 16. Date Completed
☐ D&A ☒ Ready to Prod.
6/18/00

18. Total Depth: MD 9000 19. Plug Back T.D: MD 8917 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Density Neutron, Dual Induction, MRIL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4" H40	42		650'		350 sx Prem Plus	137		
11"	8-5/8" HCK55	32		4690'		1225 sx Prem Plus	486		
7-7/8"	5-1/2" N80	17		9000'		820 sx Prem	289		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8"		NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A)			8535-45'	0.49"	20	2 shots/ft
B)			3360-8418'	0.49"	16	Select fire
C)			7412-7434'	0.49"	14	Select fire
D)			4957-65'	0.49	9	1 shot/ft

26. Perforation Record

Depth Interval	Amount and Type of Material
8535-45'	3000 gal acid 7-1/2% 9000 gal 25# Delta 25000#
7412-7434'	2000 gal acid 7-1/2%
4957-65'	3000 gal acid 7-1/2"

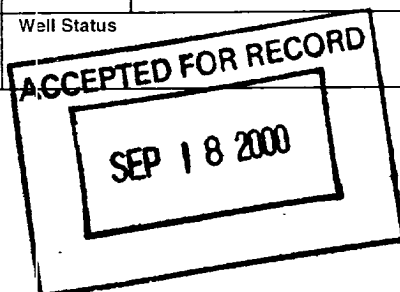
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/18/00	8/5/00	24	→	60	0	266			Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press. 0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
								Prod	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Lamar	4899				
Bell Canyon	4940				
Cherry Canyon	5766				
Brushy Canyon	7130				
Bone Spring	8680				
Lime					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Mike FrancisTitle AgentSignature *Mike Francis*Date 9/5/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.