

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name F.B. DAVIS
8. Well No. 8
9. Pool Name or Wildcat Teague Lwr Paddock/Blinebry North Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3327'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter B : 960 Feet From The NORTH Line and 2245 Feet From The EAST Line
Section 8 Township 23S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3327'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Intent to DHC ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco states its intention to down-hole commingle the Teague Blinebry and Teague Tubb/Drinkard pools for the subject well, as pre-approved by Division Order R-11363. Commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The well will be tested in the Teague Blinebry and an established rate and pressure will be documented before DHC with the Tubb/Drinkard pool. Production splits will be determined from this testing.

The perforated intervals for each pool are as follows:

Blinebry: 5616-5910'
Tubb-Drinkard: 6296-6372'

Ownership and percentages between the Teague Blinebry and the Teague Tubb/Drinkard are identical for the specified well and lease.

Allocation formula is as follows:
Blinebry: 30 oil / 15 mcf
Drinkard: 20 oil / 30 mcf

60% oil / 33% Gas
40% oil / 67% Gas

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11-29-00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE