

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35028
5. Indicate Type of Lease	STATE FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9. Pool Name or Wildcat	Teague Lwr Paddock/Blinebry North Assoc.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: Intent to DHC	<input checked="" type="checkbox"/>	OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco states its intention to down-hole commingle the Teague Blinebry and Teague Tubb/Drinkard pools for the subject well, as pre-approved by Division Order R-11363. Commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The well will be tested in the Teague Blinebry and an established rate and pressure will be documented before DHC with the Tubb/Drinkard pool. Production splits will be determined from this testing.

The perforated intervals for each pool are as follows:

Blinebry: 5616-5910'  
Tubb-Drinkard: 6296-6372'

Ownership and percentages between the Teague Blinebry and the Teague Tubb/Drinkard are identical for the specified well and lease.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*J. Denise Leake*

TITLE

Engineering Assistant

DATE 10/5/00

TYPE OR PRINT NAME

J Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE