

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

C. E. Lamunyon #70

9. API WELL NO.

30-025-35037

10. FIELD AND POOL, OR WILDCAT
Teague Paddock Blinbery11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 22, T23S, R37E

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Arch Petroleum Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Bo 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2475' FSL & 1100' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

NSL-4449

DATE ISSUED

03/16/00

12. COUNTY OR PARISH

Lea County

13. STATE

NM

15. DATE SPUDDED

05/22/00

16. DATE T.D. REACHED

06/04/00

17. DATE COMPL. (Ready to prod.)

06/24/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3288

19. ELEV. CASINGHEAD

3289

20. TOTAL DEPTH, MD & TVD

5900

21. PLUG, BACK T.D., MD & TVD

5851

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-5900

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5355'-5377' Blinbery

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL - SL - DAL - ZDL/CN

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1100	12-1/4	775 sks - circ 200 sks	
5-1/2	15.5#	5900	7-7/8	1460 sks - TOC @ 822'	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5800'	

31. PERFORATION RECORD (Interval, size and number)

5355'- 5377' (2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5355'-77'	Acidz w/ 1000 gals 15% HCL NeFe
	Frac w/ 72,000# 16/30 Ottawa

(ORIG. SGD.) GARY GOURLEY

33. *

PRODUCTION

DATE FIRST PRODUCTION

06/24/00

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

06/28/00

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL---BBL.

13

GAS---MCF.

76

WATER---BBL.

27

GAS-OIL RATIO

5846

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL---BBL.

13

GAS---MCF.

76

WATER---BBL.

27

OIL GRAVITY-API (CORR.)

33.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Marcus Roberson

35. LIST OF ATTACHMENTS

C-104, Deviation Survey, Sundry, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Embel

TITLE Operation Tech

DATE 07/18/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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