

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2475' FSL & 1100' FWL, Section 22, T23S, R37E

5. Lease Designation and Serial No.
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #70

9. API Well No.
30-025-35037

10. Field and Pool, or Exploratory Area
Teague Paddock Blinbry

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

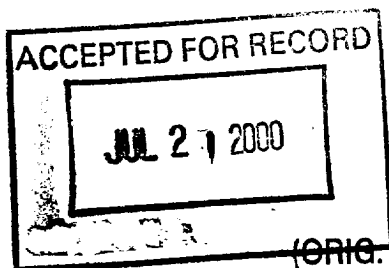
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #14. Spud well @ 2330 hrs CDT 05/22/00. Drld 12-1/4" hole to 1100'. TD reached @ 1700 hrs CDT 05/23/00. Ran 25 jts 8-5/8" 24# J-55 ST&C csg. TPGS @ 1100'. BJ cmt'd w/ 575 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 2245 hrs CDT 05/23/00. Circ 200 sks to surface. WOC 20 hrs. Make cut-off. Weld on WH. NU BOP's and test to 1500# ok.

TD & Prod Csg - Drld 7-7/8" hole to 5900'. TD reached @ 1730 hrs CDT 06/04/00. Logged well w/ Baker Atlas. Ran 144 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 5896'. Float collar @ 5851'. DV tool @ 4095'. BJ cmt'd 1st stage w/ 310 sks "C" w/ .15% FI-50 + .75% CD32 @ 14.09 ppg. Plug down @ 0400 hrs CDT 06/07/00. Circ 60 sks to surface. Cmt'd 2nd stage w/ 1000 sks CI "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 1045 hrs CDT 06/07/00. Circ 260 sks to surface. ND BOP's & make cut-off. Weld on WH. CBL ran 06/16/00. TOC @ 822'.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed *Cathy Lambert*

Title Operation Tech

Date 07/18/00

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side