

STRIC I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35051
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS R. R. "A"
8. Well No.	9
9. Pool Name or Wildcat	Tge Lwr Pad/Blaby/Tge Drnkrd-Abo.N.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1010</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3323'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	PERF & FRAC TREAT BLINEBRY-DHC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-01: MIRU. NDWH. NUBOP.
5-11-01: TIH W/BIT & CSG SCRAPER ON 2 7/8" TO 6070'. TIH W/GR/CCL FR 6000-4500. TIH W/CIBP. ATTEMPT TO SET @ 5950. DID NOT SET. TIH W/LOGGING TOOL. TAG PLUG @ 5979'. WELL FLOWING GAS.
5-12-01: TIH W/BIT ON TBG & TAG CIBP @ 5990. TIH W/CIBP #2 & SET @ 5950. TIH W/PERF GUN & PERF LOWER BLINEBRY PERFS 5750-64, 5782-90, 5806-08, 5840-42, 5858-62, 5880-88. TIH W/PKR & SN ON 190 JTS TBG & TEST TO 5000#. SET PKR @ 5937. TEST CIBP TO 1000#-OK. REL PKR & RESET @ 5686'. LOAD & TEST BACKSIDE TO 500#-OK.
5-14-01: ACIDIZE LOWER BLINEBRY CSG PERFS 5760-5888 W/3500 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL @ 5686. REL PKR & LOWER TO 5900. TIH W/KILL STRING TO 1500'.
5-15-01: FRAC LOWER BLINEBRY PERFS 5760-5888 W/54,340 GALS X-LINKED GEL. LUBRICATE IN CIBP & SET @ 5710. STUCK TOOLS. UNABLE TO REL SETTING TOOL. TIH W/WL CNTR SPEAR, SUB, & BMPR SUB ON TBG. TAG E LINE @ 4450. LATCH ONTO FSH. TIH W/SAME TOOLS & TAG FISH @ 5615.
5-16-01: TIH W/SHOE W/DIAMONDS, WP, & DC'S ON TBG. STOP SHOE @ 4700.
5-17-01: TAG FILL @ 5628. WASH SAND DN TO TOP OF FISH @ 5713. CIBP TURNED LOOSE. PUSH PLUG TO 5746. TIH W/3 PRONG WIRE LINE GRAB ON TBG. TAG FISH @ 5746. PUSH TO 5807. CATCH FISH.
5-18-01: LEFT CIBP @ 5807. TIH W/KILL STRING.
5-19-01: RD REV UNIT. TIH W/CIBP * SET @ 5720. TIH W/PERF GUN & PERF BLINEBRY FORMATION 5580-88, 5610-12, 5620-24, 5638-42, 5676-78, 5698-5704. TIH W/PKR & SN ON TBG. STOP PKR @ 5513.
5-21-01: PULL UP & SET PKR @ 5715. TEST CIBP TO 1200#-OK. UNSET PKR & SPOT 84 GALS 15% NEFE HCL ACR PERFS 5580-5704. PULL PKR TO 5513. SET PKR. PRESSURE BACKSIDE TO 500#-OK. ACIDIZE BLINEBRY PERFS 5580-5704 W/2000 GALS 15% NEFE HCL.
5-22-01: WELL STARTED FLOWING. HOOK UP TO FLOWLINE.
5-23-01: FRAC DN CSG UPPER BLINEBRY PERFS 5580-5704 W/36,792 GALS 40#,30#,20# X-LINKED GEL. RU FOAM UNIT.
5-24-01: TIH W/MILL, & DC'S ON TBG. STOP MILL @ 5062'. LOWER TOOLS & TAG SAND @ 5680. C/O SAND TO 5720. DRILL CIBP #1 5720-22.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/4/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752

(This space for State Use)

APPROVED _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

CHASE CIBP TO 5807'. TAG UP ON LOOSE CIBP #2. DRILL ON CIBP'S & SAND TO 5946. TAG 3RD CIBP. PULL MILL TO 5062.

5-25-01: LOWER TOOLS & TAG @ 5946'. NO FILL. TIH W/2 7/8" TBG. TIH W/PKR, & SN ON TBG. PKR SWINGING @ 5538. CIRC HLE W/90 BBLS PKR FLUID. SET PKR @ 5538 W/18,000# COMP. TEST CSG & PKR TO 500# FOR 30 MINS-OK. NDBOP. NU 3000# TREE & WRAP-AROUND.

5-26-01: RU SWAB. FL @ 1700. PUT DOWN FLOWLINE @ 2:30 PM ON 20/64 CHOKE.

5-29-01: FLOW 24 HRS. RIG DOWN.

6-03-01: FLOWED 24 HRS. 127 BO, 164 BW, & 383 MCF.

8-27-01: MIRU. RU REVERSE UNIT. ND TREE. UNSET PKR. TIH W/BIT & DC'S ON WS. STOP BIT @ 1480'.

8-28-01: TAG FILL @ 5904'. PULL BIT TO 5302. RU FOAM AIR UNIT.

8-29-01: TIH W/BIT TO 5904. C/O SAND 5904-54. DRILL ON CIBP 5954-58.

8-30-01: LOWER TOOLS & TAG @ 5958. DRILL ON CIBP 4 HRS. DRILL LOOSE. LOWER TOOLS. TAG 3RD CIBP @ 5990. KNOCK LOOSE & PUSH TO 7151. REGAIN CIRC. DRILL 7151-7153. PULL BIT TO 5302.

8-31-01: TIH W/BIT & TAG @ 7153. TIH W/PIN COLLAR, TBG, SN & TAC. TBG @ 7085. SN @ 7051. TAC @ 5515. LEFT OPEN DN FLOWLINE.

9-04-01: KILL W/50 BBLS 2% KCL WTR. NDBOP. SET TAC W/14,000# TENSION. NUWH. TIH W/FILTER, PMP & RDS.

9-05-01: RESPACE PUMP. ADD PONY ROD. HUNG ON WELL. LOAD & TEST TBG TO 500# W/30 BBLS. RIG DOWN. PUMPING @ 10:00 AM.

9-06-01: ON 24 HR OPT. PUMPING 24 BO, 125 BW, & 89 MCF.

DOWNHOLE BLINEBRY & DRINKARD ABO AS PER DHC ORDER NO. 0035 (ATTACHED)

FINAL REPORT

10-29-01
DHC
E. Heston 10-30-01
B