

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35051
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS R. R. "A"
8. Well No.	9
9. Pool Name or Wildcat	Tge Lwr Pad/Blinby/Tge Drnkrd-Abo.N.
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3323'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1010</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3323'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK BLINEBRY, N. (ASSOC) & TEAGUE DRINKARD-ABO, N. POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDEDR NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313). PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:

BLINEBRY: .25 OIL/ 315 MCF	PRODUCTION SPLITS: 68% OF OIL/ 63% OF GAS
DRINKARD/ABO: 12 OIL/ 185 MCF	PRODUCTION SPLITS: 32% OF OIL/ 37% OF GAS

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

BLINEBRY: 5580-5888'
DRINKARD/ABO: 6372-7068'

OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) AND THE TEAGUE DRINKARD-ABO, N. ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.

*Copy has been sent to the
Commissioner of Public Lands for the State of New Mexico*
DI DHC Order No. 0035

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/23/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] TITLE Geologist DATE JUN 7 2001
CONDITIONS OF APPROVAL IF ANY: _____