

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35051
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	SIMS R. R. "A"
8. Well No.	9
9. Pool Name or Wildcat	Tge Lwr Lad/Blaby/Tge Drnkrd-Abo,N.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> DHC <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702			
4. Well Location Unit Letter M : 330 Feet From The SOUTH Line and 1010 Feet From The WEST Line Section 4 Township 23S Range 37E NMPM LEA COUNTY			
10. Date Spudded 5/10/01	11. Date T.D. Reached 8/2/00	12. Date Compl. (Ready to Prod.) 5/14/01	13. Elevations (DF & RKB, RT, GR, etc.) 3323'
14. Elev. Csghead			
15. Total Depth 7420'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 6372-7068 DRINKARD ABO & 5580-5888 BLINEBRY			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1200'	12 1/4"	670 SX	
5 1/2"	17#	7420'	7 7/8"	1860 SX	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					7051'
26. Perforation record (interval, size, and number) 5760-5888, 5580-5704 (FRAC W/36,792 GALS 40#,30#,20# X-LNK GEL)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5760-5888	ACIDIZE W/3500 GALS 15% NEFE HCL
					FRAC W/54,340 GALS X-LINK GEL
				5580-5704	ACIDIZE W/2000 GALS 15% NEFE HCL

28. PRODUCTION							
Date First Production 9/6/01		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/4"X20'				Well Status (Prod. or Shut-in) PROD	
Date of Test 9-06-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 89	Water - Bbl. 125	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant	
TYPE OR PRINT NAME J. Denise Leake		DATE 9/25/01	
		Telephone No. 915-688-4752	