

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35051
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS R. R. "A"
8. Well No.	9
9. Pool Name or Wildcat	NORTH TEAGUE DRINKARD ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 1010 Feet From The WEST Line
Section 4 Township 23S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3323'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-09-00/9-01-00: MIRU KEY #311. PU BIT, DC. TIH W/2 7/8" TBG TO 4590. TAG CMT @ 5888. TEST CSG & BOP TO 1000#. DRLD 96' CMT 2 DV TOOL @ 5984. TIH W/TBG TO 7250 PBT. CIRC HLE W/2% KCL. SPOT 500 GALS 15% HCL FR 7066-6549. RUN 1500' GR CCL FR 7209-5700. PERF ABO FORM FR 6700-05, 6720-25, 6756-60, 6812-14, 6830-40, 6850-54, 6864-72, 6878-80, 6898-6900, 6910-14, 6928-34, 6954-58, 6962-66, 6986-90, 7010-12, 7024-26, 7064-68, 144 HLES. PMPD 12 BBLS 2% KCL DN CSG. WELL ON VACUUM. DISPL W/500 GALS 15% HCL ACID. ACIDIZE ABO PERFS 6700-7068 W/4250 GALS 20% HCL. ACID FRAC W/37,750 GALS 20% HCL ACID PLUS ADDITIVES. NO CSG SAVER. FLOWED WELL TO TANK. NUBOP. INSTL SPOOL & 2ND SET OF BOPS ON TOP OF FIRST SET. SET RBP @ 6670. TIH W/BAILER & 50# SAND. TIH TO 6650'. DUMP 50# SAND ON RBP @ 6670'. TIH W/4" HEGS GUNS DRESSED @ 90 DEG PHASING, 4 JSPF, 1ST RUN-MISSRUN, 2ND RUN - PERF DRINKARD 6560-6578, 3RD RUN - MISSRUN. PERF DRINKARD FORM 6372-84, 6410-14, 6420-26, 6460-66, 6496-6518, 6530-40, 6560-78, 6610-30, 258' GROSS, 98' NET, 196 HLS. ACIDIZE DRINKARD FORM 6372-6630 W/5000 GALS 20% HCL ACID FRAC FORMATION IN 3 STGS: 27000 GALS 20% HCL, 22000 GALS WF130 GEL WTR & 185 TONS CO2. MIRU REV UNIT EQPT. FLOW WELL TO TANK. TIH W/RETR HEAD, SN. TBG & TAG @ 6640'. PU MA, SN, TBG, TAC. TBG @ 6350, SN @ 7061, TAC @ 6350. NDBOP. SET TAC, 14 PTS. PU GAS ANCHOR, PUMP & RDS. INSTL PUMPING UNIT.

8-31-00: ON 24 HR OPT. PUMPED 56 BO, 119 BW & 237 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 9/8/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY TITLE

DATE DEC 13 2000