

New Mexico Oil Conservation Division  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #71

9. API Well No.

10. Field and Pool, or Exploratory Area  
Teague-Simpson

11. County or Parish, State

Lea County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1310' FWL, Section 27, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

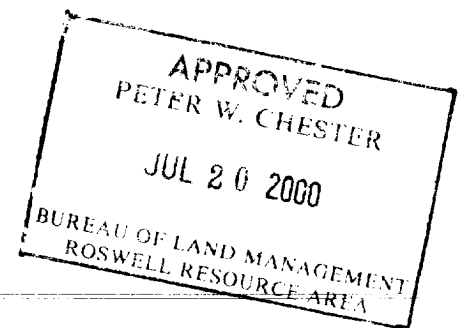
- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugging procedure approved by Peter Chester (BLM) Roswell.

- 7/17/00  
1. Casing collapsed @ ±1950' while drilling @ 7417'.  
2. Fished for drill string 07/09/00 to 07/16/00. Failed to retrieve same.  
3. Ran Casing Inspection Log. Casing collapsed 1750' & holes in casing @ 1940'.  
4. Set cement retainer in 8-5/8" casing @ 1688' squeeze below retainer w/ 225 sks "C" neat mixed @ 14.8 ppg. Spotted 100' (27 sks) cmt above CICR.  
5. Spot 50 sks "C" 14.8 ppg cement plug from 960' to 1120'.  
6. Spot 13 sks "C" 14.8 ppg cement plug from 50' to surface.  
7. Prepared to reposition rig to drill C. E. Lamunyon #71Y replacement well.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbeck Title Operation Tech

Date 07/17/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

3 GWW

N

**RECEIVED**

JUL 19 2000

BLM

ROSWELL, NM