

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C Cons. Division
1625 N. French Dr
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #71

9. API Well No.

30-025-35058

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1310' FWL, Section 27, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud, Set Surface & Inter Csg. P&A

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

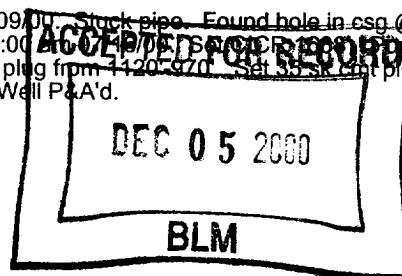
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #14. Spud well @ 2200 hrs 06/21/00. Drd 17-1/2" hole to 1060'. TD reached @ 2315 hrs 06/22/00. Ran 27 jts 13-3/8" 68# K-55 Butt csg. TPGS @ 1060'. BJ cmt'd w/ 1000 sks "C" 65:35 POZ @ 12.8 ppg followed by 200 sks "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 0930 hrs 06/23/00. Circ 220 sks to surface. WOC 20-1/2 hrs. Make cut-off. Weld on WH. NU BOP's and test to 1500# ok.

Intermediate Csg - Drd 11" hole to 3000'. TD reached @ 0830 hrs 06/27/00. Ran 68 jts 8-5/8" 32# & 24# J-55 ST&C csg. BJ cmt'd w/ 1220 sks "C" 65:35 POZ @ 11.6 ppg followed by 150 sks "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 1815 hrs 06/27/00. Circ 200 sks to surface. WOC 18 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.

Production Csg - Drd 7-7/8" hole to 7417' 07/09/00. Stuck pipe. Found hole in csg @ 1940' and collapsed @ 1750'. Received P&A procedure from Peter Chester with BLM @ 10:00 AM. Set 225 sks "C" Neat. Squeeze holding 1035#. Sting out & dump 100' cmt on CICR. Set 50 sk cmt plug from 4120-4970'. Set 35 sk cmt plug from 50' to surface. Cutoff 13-3/8" and 8-5/8" csgs 3' below ground level. Weld on plate to cap. Well P&A'd.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert

Title Operation Tech

Date 11/20/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side