Form 3160-4 (July 1992)

UNITED STATES SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

1625 N. French Dr. Hobbs, MM No. 188240

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

WELL COM	IPLE	TION OF	RECON	/PL	ETION	REP	ORT	AN	D LO	G*	6. IF IN	DIAN, A	ALLOTTE	OR TRIBE NAME
a. TYPE OF WELL:		OIL WELL	GAS WELL]	DRYAC	CEPTE	DF	OR F	RECO	RD	7. UNIT	AGRE	EMENT N	AME
b. TYPE OF COMPLET NEW N	WORK		PLUG BACK	լ (DIFF					.				
WELL X	OVER	LJ EN L	BACK L.	J 1	RESVR. L.	Other					8. FAR	M OR L	EASE NA	ME, WELL NO.
. NAME OF OPERATOR						SE	":		t.			C.E.	Lamun	yon #73
Arch Petroleum I ADDRESS AND TELE		10.						^			9. API 1			0.
P. O. Box 10340			2-7340 (915	5)685	-81 0 0	ALEXI	S.C. 9	SVVOE	RODA					5059 SI
LOCATION OF WELL	(Report le	ocation clearly	and in accordan	ce with	any State re						10. FIE		•	OR WILDCAT
At surface							ere iis						_	Simpson
1510' FSL & 3					NFIC	A STATE		ME				:., T., R. AREA	., M., OR E	BLOCK AND SURV
At top prod. interval same	reported	Delow	Ŧ	S	M.	B For H A	-						an 22 T	23S, R37E
At total depth														
same				14.	PERMIT NO).		DATE IS 06/13			1	a Cot		13. STATE NM
5. DATE SPUDDED	16 DAT	E T.D. REACH	ED 17 DATE	COMP	l (Peady to	o prod l	18			RKR R	L			V. CASINGHEAD
05/29/01	07/0			17. DATE COMPL. (Ready to pro 09/03/01			1.) 18. ELEVATIONS (DF, RKB, R 3297			3298				
0. TOTAL DEPTH, MD		,-	CK T.D., MD & T		22. IF MUL1	TIPLE COM	PL.,		23. INTER		ROTAR	Y TOO!	l S	CABLE TOOLS
9683	OK I VID		P@ 9580	110111 1144						I CD DV		0-9683	1	
4. PRODUCING INTER	VAL(S), C			TTOM,	NAME (MD	AND TVD)	· · · · · · · · · · · · · · · · · · ·						25. V	VAS DIRECTIONAL
			··································		•	,								SURVEY MADE
9418'-36' McKee	9													No
6. TYPE ELECTRIC AN ZDL/CN/ML/SL		R LOGS RUN			 -								27. WAS	S WELL CORED No
8.			CASI	NG RE	CORD (Re	nort all e	trings	sat in u	velN			!		
CASING SIZE/GRADE	WEIG	SHT, LB./FT.				DLE SIZE	inigs.	,	OF CEME	NT CE	MENTING	3 RECO	ORD.	AMOUNT PULLE
13-3/8	WEIG	HT, LB./FT. DEPTH SET (MD) HO				17-1/2 1200 sks			-111, OLI	Time of the			AMOUNT OLLL	
9-5/8		40		2515		12-1/4								
7		29	7900		8-1/2			1625 sks						
29.		LIN	ER RECORD					;	30.		TUBING	RECO	ORD	
SIZE	TOP (MD)) BO	TTOM (MD)	(MD) SACKS CEMEN		* SCREEN (MD) SIZE			DEPTH SET (MD)		D)	PACKER SET (MI
5	7654		9678		725				2-3/8 & 2	-7/8	9	326		
31. PERFORATION REGOLUTION REGULUTION REGULU						32.	***		D, SHOT,					
Openhole 3070 -	3750 11	mica w/ cirit				DEF				MOUNT AND KIND OF MATERIAL U				
9418'-36' (2 spf)								w/ 2000 gals 15% HCL						
kr = .man								w/ 107,000# 16/30 Super DC + # 100 mesh			iper DC +			
						-				0300#	100 111	COII		 -
33. *					PROI	DUCTION					-		٦,	
DATE FIRST PRODUCT	ION	PRODUCT	ION METHOD (F	lowing				vne of n	umo)			WELL!	STATUS (Producing or
09/03/01		Pump	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, 3, p		· ·,	, p , p					t-in)	Producing
DATE OF TEST	HOUR	S TESTED	CHOKE SIZE	PR	OD'N FOR	OIL	-BBI		GASMC	F.	WATE	RBBI	l G	AS-OIL RATIO
09/09/01	110010	24	0110112 0122		ST PERIOD		149		18			54	. -	1242
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED		LBBL.		GASMCF. 185			WATER	-BBL.		OIL GRA	VITY-API (CORR.)
			24-HOUR RATE	-	149						54		,	42.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST W Micke				
35. LIST OF ATTACHM	ENTS										·			
C-104, Logs, De		Survey, Sun	dry											
36. I hereby certify tha				is com	plete and co	orrect as d	etermin	ed from	ı all availal	ole record	ds			
SIGNED	He	1 m	. //			Sr Oper						DAT	r= N9/1	3/01

37. SUMMARY OF POROUS ZONES: (Shall important zones of porosity and contents the drill-stem, tests, including depth interval sted, cushion used, time tool open, flowing and ut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Anhydrite	1029		
Salt	1078		
Yates	2524		
Seven Rivers	2784		
Queen	3268		
Grayburg	3381		
San Andres	3838		
Glorieta	4942		
Paddock	5000		
Blinebry	5320		
Tubb	5994		
Drinkard	6244		
Abo	6478		
Devonian	7199		
Silurian	8326		
Montoya	8660		
Simpson	8940	:	
McKee	9299		
Worked	0200		
1			
<u> </u> 			
38. GEC	DLOGICAL MARK	ERS :	38. GEOLOGICAL MARKERS
		TOP	TOP

38. GEO	LOGICAL MARKERS	;	38. GI	GEOLOGICAL MARKERS				
	To	OP		TOP				
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
			-					
.T								
B F								
N			1					