

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
LC-030187

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FSL & 330' FWL, Section 22, T23S, R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #73

9. API Well No.

30-025-35059

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

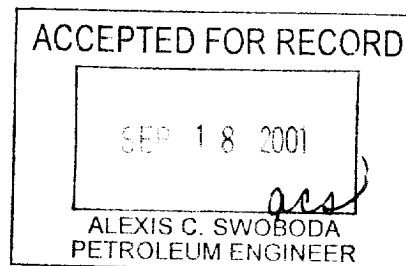
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 12-1/4" hole to 2515'. TD reached @ 19:00 hrs 06/03/01. Ran 56 jts 9-5/8" 40# J-55 LT&C csg. BJ cmt'd w/ 850 sks 65:35 @ 12.4 ppg followed by 200 sks CI "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 13:15 hrs 06/04/01. Circ cmt to surface. WOC 28 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drld 8-1/2" hole to 7900'. TD reached @ 04:00 hrs 06/23/01. Ran 187 jts 7" 29# N-80 LT&C csg. BJ cmt'd 1st stage w/ 400 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 72 sks to surface. Cmt'd 2nd stage w/ 625 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 155 sks to surface. Cmt'd 3rd stage w/ 500 sks 65:35 Poz "C" @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ 40 sks to surface. Install WH. Test to 3000# ok. NU BOP's & test to 1000# ok. Drld 6-1/8" to 9683'. TD reached @ 11:00 hrs 07/09/01. Logged well w/ Baker Atlas. Ran 51 jts 5" 18# N-80 liner. Cmt'd w/ 725 sks "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.6 ppg. CBL ran 07/25/01.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Umbal

Title Sr. Operation Tech

Date 09/13/01

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date