

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FNL & 1515' FWL, Section 27, T23S, R37E

5. Lease Designation and Serial No.

NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #74

9. API Well No.

30-025-35060

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 12-1/2" hole to 3015'. TD reached @ 0200 hrs 10/28/00. Ran 77 jts 9-5/8" 47# & 43.5# P-110 & N-80 LT&C csg. Float shoe @ 3015'. Float collar @ 2971'. BJ cmt'd w/ 1030 sks 65:35 POZ "C" @ 12.4 ppg followed by 175 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1400 hrs 10/28/00. Circ 115 sks to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2000# ok.

Production Csg - Drld 8-1/2" hole to 9550'. TD reached @ 0130 hrs 11/18/00. Logged well w/ Baker. Ran 225 jts 5-1/2" 17# & 20# L-80 & K-55 LT&C csg. BJ cmt'd 1st stage w/ 1280 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 67 sks to surface. Cmt'd 2nd stage w/ 810 sks Cl "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 105 sks to surface. Cmt'd 3rd stage w/ 1000 sks Cl "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 1715 hrs 11/21/00. CBL ran 11/28/00. TOC @ 610'.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Imbuel

Title Operation Tech

Date 12/14/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side