

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
1825 N. French Dr.
Hobbs, NM 88240
FORM 3160-4 REVISED
OMB NO. 1004-0137
Pres. February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
LC-030187

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Arch Petroleum Inc.				8. FARM OR LEASE NAME, WELL NO. C. E. Lamunyon #75	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				9. API WELL NO. 30-025-35061	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 10' FSL & 1505' FWL At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT Teague Simpson	
14. PERMIT NO. NSL-4469				DATE ISSUED 06/13/00	12. COUNTY OR PARISH Lea County
15. DATE SPUDDED 02/01/01		16. DATE T.D. REACHED 03/01/01	17. DATE COMPL. (Ready to prod.) 03/19/01	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3288	19. ELEV. CASINGHEAD 3289
20. TOTAL DEPTH, MD & TVD 9572'		21. PLUG, BACK T.D., MD & TVD 9533		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-9572
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* McKee 9365'-85'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL & ZDL/CN/ML					27. WAS WELL CORED No

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1055	17-1/2	Cmt w/ 1200 sks - circ 230 sks	
9-5/8	40	3000	12-1/4	Cmt w/ 1300 sks - circ 105 sks	
5-1/2	17	9572	8-1/2 - 7-7/8	Cmt w/ 2400 sks - TOC @ 3040'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9266	

31. PERFORATION RECORD (Interval, size and number) 9365' - 85' (2 spf)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				9365-85	Acdz w/ 1000 gals 15% acid		
					Frac w/ 6620# 100 mesh sand + 119,660# super sand		

33. * PRODUCTION							
DATE FIRST PRODUCTION 03/20/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/25/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 88	GAS---MCF. 66	WATER---BBL. 164	GAS-OIL RATIO 750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. 88	GAS---MCF. 66	WATER---BBL. 164	OIL GRAVITY-API (CORR.) 42.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Miguel Rivas
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35. LIST OF ATTACHMENTS C-104, Logs, Sundry, Deviation Survey	(ORIG. SGD.) DAVID F. GLASS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Tomberlin

TITLE Cathy Tomberlin

DATE 03/26/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

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contents
flowing

11-11

RECEIVED
JUN 11 1969
JUN 11 1969