

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
P.O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
10' FSL & 1505' FWL, Section 22, T23S, R37E

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #75

9. API Well No.
30-025-35061

10. Field and Pool, or Exploratory Area
Teague Simpson

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 12-1/4" hole to 3000'. TD reached @ 1830 hrs 02/07/01. Ran 68 jts 9-5/8" 40# L/S LT&C csg. Float shoe @ 3000'. Float collar @ 2952'. BJ cmt'd w/ 1100 sks CI "C" 65:35 POZ @ 12.4 ppg followed by 200 sks CI "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 0700 hrs 02/08/01. Circ 105 sks to surface. WOC 22-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2500# ok.

TD & Production Csg - Drld 8-1/2" to 7-7/8" hole to 9572'. TD reached @ 1300 hrs 03/01/01. Logged well w/ Baker Atlas. Ran 225 jts 5-1/2" 17# J-55 & L-80 LT&C csg. Float shoe @ 9572'. Float collar @ 9532'. DV tools @ 6984' & 5003'. BJ cmt'd 1st stage w/ 1100 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 225 sks to surface. Cmt'd 2nd stage w/ 600 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 195 sks to surface. Cmt'd 3rd stage w/ 700 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 5 sks to surface. Plug down @ 0730 hrs 03/05/01. CBL ran 03/09/01. TOC @ 3040.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Embert Title Operation Tech

Date 03/26/01

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date