

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35068
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4396-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name ENRON "9" STATE COM
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 3	9. Pool name or Wildcat JOHNSON RANCH WOLFCAMP
2. Name of Operator MURCHISON OIL & GAS, INC.		
3. Address of Operator 1445 ROSS AVE., STE. 5300, LB 152 DALLAS, TX. 75202-2883		
4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 2550 Feet From The WEST Section 9 Township 24S Range 33E NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3584 GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: 2ND INTERMEDIATE CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 12573'.

Ran casing as follows:

104	JTS	7"	29 #/FT	P-110	LTC	Top
62	JTS	7"	29 #/FT	S-95	LTC	
87	JTS	7"	29 #/FT	N-80	LTC	
51	JTS	7"	29 #/FT	P-110	LTC	Bottom

Ran casing to 12573'. Cemented with 645 SXS Class H + 3% D79 + .1 #/SX D130 + 5 #/SX D044 followed 370 SXS 50/50 POZ + 2% D20 + 5% D44 + .2% D167 + .2% D6J + 1% D800. Bumped plug float held. WOC 18 Hr. TOC @ 5150'. Temp. survey test BOP to 10,000 PSI. Return to drilling 6 1/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V.P. OPERATIONS DATE 9/19/00
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (214) 953-141

(This space for State Use)

APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

