

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4396-2
7. Lease Name or Unit Agreement Name ENRON "9" STATE COM
8. Well No. 3
9. Pool name or Wildcat JOHNSON RANCH WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MURCHISON OIL & GAS, INC.	
3. Address of Operator 1445 ROSS AVE., STE. 5300, LB 152 DALLAS, TX. 75202-2883	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2550</u> Feet From The <u>WEST</u> Section <u>9</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3584 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>1ST INTERMEDIATE PIPE</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5138'. Ran 57 joints of 9-5/8" 47 #/FT N-80 LT&C, 3 joints of 9-5/8" 53.3 #/FT N-80 LT&C and 69 joints of 9-5/8 53.3 #/FT P-110 LT&C casing to 5138'. Cemented with 1245 SXS 50:50 POZ Class "C" + 5% D44 + 10% D20 + .25 #/SX D29 + 2% D46 followed by 200 SX Class "C" + 1% S1. Plug down @ 4:45 AM 8/25/00 circulated 240 SXS to reserve pit. WOC 18 HRS. Test BOP's to 1500 PSI. Drill out shoe and resume drilling in 8-1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V.P. OPERATIONS DATE 9/19/00
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (214) 953-141

(This space for State Use)

ORIGINAL SIGNED BY _____
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 25 2000