

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35068
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4396-2
7. Lease Name or Unit Agreement Name	ENRON "9" STATE COM
8. Well No.	3
9. Pool name or Wildcat	JOHNSON RANCH WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MURCHISON OIL & GAS, INC.	
3. Address of Operator 1445 ROSS AVE., STE. 5300, LB 152 DALLAS, TX. 75202-2883	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2550</u> Feet From The <u>WEST</u> Section <u>9</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA Count	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3584 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <u>SUBSEQUENT REPORT OF</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded on 8/18/00 and drilled a 17-1/2" hole to 800'. Ran 21 joints of 13-3/8" 61 #/FT J-55 BT&C casing to 800'. Cemented with 425 SXS 35:65 POZ Class "C" + 6% D20 + 2% 51 + .25 #/SX D29 followed by 200 SX "C" + 2% S1. Plug down at 1:45 A.M. Circulated 125 SXS to reserve pit. WOC 24 HRS. Test BOP's to 600 PSI. Drill out shoe and return to drilling with 12-1/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V.P. OPERATIONS DATE 9/19/00
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (214) 953-141

(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAM
DISTRICT SUPERVISOR

SEP 20 2000

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: MURCHISON OIL & GAS, INC. 1445 ROSS AVE., STE. 5300, LB 152 DALLAS, TX. 75202-2883		OGRID Number 015363
		API Number 30-025-35068
Property Code 21707	Property Name ENRON "9" STATE COM	Well No. 3

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	9	24S	33E		1650	NORTH	2550	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 JOHNSON RANCH WOLFCAMP					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3584
Multiple N	Proposed Depth 14000	Formation WOLFCAMP	Contractor	Spud Date JULY 15, 2000

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	68	800	800	SURFACE
12 1/4	9 5/8	47	5260	1780	SURFACE
8 1/2	7	29	12600	1375	4750
6 1/8	3 1/2 OR 4 1/2	10.3 OR 15.1	14000 - 12300	220	12300

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DRILL, CASE AND COMPLETE WELL IN WOLFCAMP FORMATION

- BOP'S INCLUDE
- 1) HYDRILL DOUBLE RAM 11" X 5000 PSI
 - 2) CHOKE MANIFOLD 4" X 5000 PSI FLANGED CONNECTION
 - 3) SIX STATION ACCUMULATOR CLOSING UNIT W/ REMOTE CONTROL

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

MICHAEL S. DAUGHERTY

Title:

VICE PRESIDENT OPERATIONS

Date:

6/27/00

Phone:

(214) 953-1414

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached