

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.
LC-030187

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 2310' FWL, Section 27, T23S, R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #76

9. API Well No.
30-025-35074

10. Field and Pool, or Exploratory Area
Teague Simpson

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

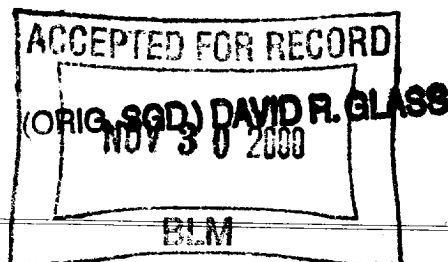
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Production Csg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 3017'. TD reached @ 0215 hrs 09/25/00. Ran 74 jts 9-5/8" 43.5# N-80 & J-55 STC & LTC csg. Float shoe @ 3017'. Float collar @ 2974'. BJ cmt'd w/ 975 sks 65:35 POZ @ 12.4 ppg followed by 175 sks CI "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1615 hrs 09/25/00. Circ 115 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drld 8-1/2" hole to 9800'. TD reached @ 2030 hrs CDT 10/17/00. Logged well with Baker Atlas. Ran 243 jts 5-1/2" 17# L-80 & K-55 LT&C csg. BJ cmt'd 1st stage w/ 1350 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 90 sks to surface. Cmt'd 2nd stage w/ 800 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 86 sks to surface. Cmt'd 3rd stage w/ 1000 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 1545 hrs 10/20/00. CBL ran 10/28/00. TOC @ 990'.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbert Title Operation Tech
(This space for Federal or State office use)

Date 11/27/00

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

NOV 28 2000

BLM

ROSWELL, NM