

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2305' FNL & 1280' FWL, Section 27, T23S, R37E

5. Lease Designation and Serial No.
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #71Y

9. API Well No.

30-025-35106

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

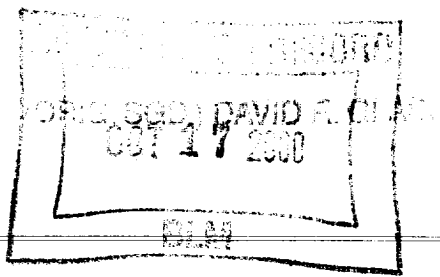
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Intermediate & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 12-1/4" hole to 3000'. TD reached @ 2015 hrs 07/25/00. Ran 68 jts 9-5/8" 53.5# N-80 LTC & 53.5# & 47# N-80 But. Float shoe @ 3000'. Float collar @ 2969'. BJ cmt'd w/ 900 sks "C" 65:35 POZ @ 12.8 ppg followed by 150 sks "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 1115 hrs 07/26/00. Circ 244 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.

TD & Production Csg - Drld 8-1/2" hole to 7930'. TD reached @ 1645 hrs 08/06/00. Ran 183 jts 7" 29# N-80 LTC csg. Float shoe @ 7930'. Float collar @ 7888'. DV tools @ 6990' & 4999'. BJ cmt'd 1st stage w/ 450 sks "H" w/ .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 2115 hrs 08/07/00. No returns. Cmt'd 2nd stage w/ 550 sks "H" w/ .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 0000 hrs 08/08/00. No returns. ND BOP's & make cut-off. Weld on WH. CBL ran 08/10/00. TOC @ 7406'. Drld 6-1/8" hole to 9560'. TD reached @ 0630 hrs 08/19/00. Logged well w/ Baker Atlas. Ran 49 jts 5" 18# N-80 SL4S liner. BJ cmt'd liner w/ 450 sks "H" w/ .3% FL52 + .3% CD32 + .15% SMS. Batch mix cmt @ 15.7 ppg. Plug down @ 1530 hrs 08/21/00. Circ 15 sxs to surface. CBL ran 09/01/00. TOC @ 7396'.



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Imbail*

Title Operation Tech

Date 10/05/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date