Construction OIL CONSERVATION DIVISION PO, Bac 2088 Col. Box 1980, Notes NM 85240 PO, Bac 2088 Santa FC, New Mexico 87504-2088 Santa FC, N	iubmit to Appropriate District Office Stat Lease - 6 copies Fee Lease - 5 copies		Er Try, Miner	State of New rals and Natural	/ Mexico Resources Department		Form C-105 Revised 1-1-89	
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TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752		~ NINISE	VNAKe	TITLE Eng	gineering Assistant	DATE	9/25/01	
			J. Denise Leake	9		Telephone	No. 915-688-4752	
DeSoto/Nichols 12-93 ver 1.0		· · · · · · · · · · · · · · · · · · ·			······································	·· · · · · · · · · · · · · · · · ·		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	•	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2937	T. Miss	T. Cliff House	T. Leadville
T, 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3705	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3894	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5106	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5304	T. Ellenburger	T. Dakota	Т
T. Blinebry	5656	T. Gr. Wash	T. Morrison	Τ.
T. Tubb	6195	T. Delaware Sand	T. Todilto	<u> </u>
T. Drinkard	6458	T. Bone Springs	T. Entrada	T
T. Abo	6680	Т.	T. Wingate	Τ.
T. Wolfcamp		Τ.	T. Chinle	Т
T. Penn	<u>.</u>	Τ.	T. Permian	Τ.
T. Cisco (Bough C	;)	Т.	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of wat	ter inflow and elevation to which	water rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1157	1157	ANHYDRITE				
1157	2937	1880	SAND				
2937	3532	595	SAND				
3532	3705	173	DOLOMITE				
3705	3894	189	DOLOMITE				
3894	5106	1212	DOLOMITE/SHALE				
5106	5304	198	DOLOMITE				
5304	5656	352	DOLOMITE				
5656	6195	539	SAND/DOLOMITE				
6195	6458	263	LIMESTONE/DOLOMITE				
6458	6680	222	DOLOMITE/LIME/SHALE				
					•		

DISTRICT I F.C. Box 1980, Hobbs, NM 88241-1980			~ .	Energy			lew Mexico Iral Resources De	ie ie	nt	Revised Fe	Form C-10 2 bruary 10,199	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV			719	OIL CONSERVATION DIVISI P.O. Box 2088 Santa Fe, New Mexico 87504-2088					DN s	Instru Submit to Appropriati State Le	ctions on back	
P.O. Box 2088	I. Santa Fe, NM	1 87504-2088					AGE DEDICAT					
[¹ API Numb			2 Pool Co					³ Pool Na			
	30-025-35			9631				TEA		ORTH ASSOC.		
4	Property Cod	e		⁵ Property Name						⁶ Well No.		
	, 13195					F.B. DA	VIS		10			
⁷ O	GRID Numb 022351	er		TEXA		Operator ATION	Name & PRODUCTION	NC.			evation 329'	
••••••					¹⁰ Surfac	ce Loc	ation		•			
UI or lot no C	Section 8	Township 23-S	Range 37-E	Lot.ldn	Feet From 330	n The	North/South Line NORTH	Feet 23	From The 10	East/West Line WEST	County LEA	
			¹¹ Bo	ottom Ho	le Locatior	n If Dif	ferent From Su	rface				
UI or lot no	Section	Township	Range	Lot.ldn	Feet From	n The	North/South Line	Feet	From The	East/West Line	County	
¹² Dedicate 40	d Acre ¹³	Joint or Infill No	14 (Consolidati	on Code	¹⁵ Orc	der No.					
NC) ALLOWA						I UNTIL ALL INT N APPROVED E			BEEN CONSOLID	ATED	
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		1				I			J. Denise	e Leake		
		l l				, I			Positio	ing Assistant		
		I I				1			Date	ing Assistant		
		1				l l			10/16/01			
		• • •						•	18 SUF	VEYOR CERTIFIC	ATION	
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										J.		
0 330	660 990 [~]	132 165 ⁻	1980 2310 2	2640	2000 1	500	1000 500	0				

Deviation surveys taken on Texaco E&P Inc.'s F. B. Davis #10 well in Lea County, New Mexico:

Depth 205 592 1200 1453 1763	<u>Degree</u> .25 .50 .75 .75 .25
1888	.25
2012	.25
2138	.25
2358	.75
2640	1.00
2984	1.25
3422	.75
3921	1.00
4360	.75
4940	1.75
5299	1.50
5796	1.00
6290	1.75
6662	2.00
7150	2.00

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Patterson-UTI Drilling Co.

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 20th day of June 2001.

Notary Public in and for



Notary Public in and for) Lubbock County, Texas.