Submit 3 copies to Appropriate District Office Estingy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-35126 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI F.B. DAVIS (FORM C-101) FOR SUCH PROPOSALS. OIL GAS 1. Type of Well: WELL 🔽 WELL ---OTHER Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 9. Pool Name or Wildcat 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 NORTH TEAGUE TUBB ASSOC/PADDOCK/BLNBRY 4 Well Location Feet From The NORTH Line and 2310 Feet From The WEST Line Range 37-E NMPM Section 8 Township 23-S 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 33381 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING ヹ OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TEXACO RESPECTFULLY STATES ITS INTENTION TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY, N (ASSOC) & TEAGUE TUBB. N. (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE. THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) POOL CODE 96314, AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) POOL CODE 96315. PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE: 60% OF OIL/ 33% OF GAS PRODUCTION SPLITS: BLINEBRY: 30 OIL/ 15 MCF TURR: 20 OIL/30 MCF PRODUCTION SPLITS: 40% OF OIL/ 67% OF GAS THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS: BLINEBRY: 5656-5936' TUBB: 6254-6388 OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE. A COPY HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO. DI DHC Order No. 0034 **Engineering Assistant** TITLE SIGNATURE DATE 6/1/01

397-0405 Telephone No. J. Denise Leake TYPE OR PRINT NAME (This space for State Use) **APPROVED** TITLE BUNDITIONS OF APPROVAL IF ANY: DeSoto/Nichois 12-93 ver 1 0