Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35328
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. LG 4138

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER
7. Lease Name or Unit Agreement Name: JACKSON UNIT
2. Name of Operator: MURCHISON OIL & GAS, INC. (015363)
8. Well No. 8
3. Address of Operator: 1100 MIRA VISTA BLVD.
9. Pool name or Wildcat: JOHNSON RANCH WOLFCAMP
4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 22 Township 24S Range 33E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3/28/01	4/27/01	5/16/01	3591' GL 3612' KDB	3591'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13920	13797	N/A		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 13754 TO 13276
20. Was Directional Survey Made: NO
21. Type Electric and Other Logs Run: CNL - DENSITY GR
22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
13-3/8"	68 #/FT	797'	17-1/2"	625 SX CIRC TO SURFACE	
9-5/8"	47 #/FT	5260'	12-1/4"	1500 SXS CIRC TO SURFACE	
7"	32 #/FT	12600'	8-1/2"	1115 SXS TOC @ 3210'	
3-1/2"	12.95 #/FT	13920'	6"	340 SXS TOC @ 11600'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER S

26. Perforation record (interval, size, and number)
13276-280 13350-360 13600-602 13722-724
13295-297 13478-482 13625-630 13751-754
13304-314 13487-498 13652-654
13324-328 13520-544 13676-680

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13276-754	40,000 GAL 20%ACID&30% CO2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/22/01	FLOWING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil R
5/22/01	4 HRS	11/64		11	44	0	4 MCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1510	0		66	264	0	56

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD
Test Witnessed By: TOMMY FOLSOM
30. List Attachments: CNL DENSITY, GR
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name MICHAEL S. DAUGHERTY Title V P OPERATIONS Date 5/23/(

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drille or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specit tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tru vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to b filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 13909	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5236	T. Todilto	T.
T. Drinkard	T. Bone Springs 9140	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 12308	T.	T. Chinle	T.
T. Penn 13758	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1230	5236	4006	SALT & ANHYDRITE				
5236	9140	3904	SAND, SHALE & LIMESTONE				
9140	12308	3168	LIMESTONE, SAND & SHALE				
12308	13758	1450	LIMESTONE & SHALE				
13758	13909	151	LIMESTONE & SHALE				
13909	13936	27	LIMESTONE				

TRANSACTION REPORT

Jun-01-01 Fri 2:29 PM

Type	Receiving				
Date	Start	Sender	TX/RX Time	Pages	Note
Jun-01	2:27 PM	9729310701	1m34s	3	OK

FAX COVER SHEET

DATE: * JUNE 1, 2001

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME: * MARIE PETERSON

COMPANY: * STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
DISTRICT I

FAX NUMBER: * (505) 393-0720

FROM:

NAME: * CARLA BROWN

COMPANY: * MURCHISON OIL & GAS, INC.

1100 Mira Vista Blvd.
Plano, TX. 75093-4698
FAX: 972/931-0701

WE ARE TRANSMITTING 3 PAGES
(Including this cover sheet)

IF TRANSMISSION IS NOT COMPLETE,
PLEASE CALL 972/931-0700

REMARKS: ***Per our conversation regarding Jackson Unit #8 Form C-105, please attach this clean copy of the back page. Thank you.***

MSD/FAX/OCD.fax