

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35328
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 4138
7. Lease Name or Unit Agreement Name JACKSON UNIT
8. Well No. #8
9. Pool name or Wildcat JOHNSON RANCH WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MURCHISON OIL & GAS, INC. 015363	
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Li Section <u>22</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3591 GL</u> <u>3612 KDB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12-1/4" hole to a depth of 5260'. Run 125 jts. of 9-5/8" L-80 and N-80 47 #/FT LT&C casing to 5260'. Cement with 1300 SXS of POZ "C" + 10% D20 + 5% D44 + .2% D46 + .25 #/SX D29 followed by 200 SXS Class "C" + 1% SI + .25 #/SX D29 and flush with fresh water. Plug did not bump. Floats held. Had full returns during job. Circulated 340 SXS to pit. PU BOP, set slips and cut off casing. Nipple down spacer spool and nipple up "B" section. Test to 3000 psi. NU BOP and choke manifold. Test blind rams choke manifold and casing to 1000 psi. WOC 24 Hrs. Trip in with BH assembly and drill plug and floats. Test pipe rams, hydrill and casing to 1000 psi. Drill 5' of cement on top of shoe. Resume drilling 8-1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 4/11/01
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (972) 931-070

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: