

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35336	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name MEXICO L	
8. Well No. 27	
9. Pool Name or Wildcat DOLLARHIDE FUSSELMAN	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter D : 482 Feet From The NORTH Line and 990 Feet From The WEST Line Section 5 Township 25-S Range 38-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3128'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

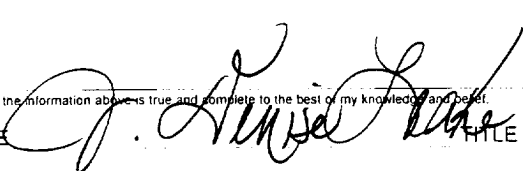
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-01/2-23-01: DRLG @ 4197. RAN 95 JTS (4198.81) 8.625" 32# K-55 LTC CSG. INSERT VALVE @ 4148.13'. 15 CENTRALIZERS. OCD NOTIFIED @ 0800 HRS 1-30-01. MIX & PUMP LEAD 1110 SX (384 BBLS) 35/65 POZ H W/ADDITIVES, 2153 CU FT. 1.94 YIELD, 12.8 PPG, TAIL 570 SX (120 BBLS) CLASS H W/ADDITIVES, 672.6 CU FT. 1.18 YIELD, 15.8 PPG, DROP PLUG. DISPL W/252.6 BFW. BUMP PLUG @ 0430 HRS 1/31/01 @ 1830 PSI. FLOAT EQPT HELD OK. CIRC 20 BBLS CMT TO RES PIT.NDBOP. TEST BOP TO 3000 PSI. LD 12 JTS DP. TAG CMT @ 4080. TEST CSG TO 1500 PSI., DRLG FR 4197-4257,4356,4377,4408,4460,4640,4707,4730,4917,4984,5172,5300,5348,5424,5544,5679,5713,5893,5934,6087,6189,6285,6444,6492,6603,6626,6769,6858,6925,7048,7112,7160,7162,7290,7608,7620,7876,7998,8032,8231,8257,8384,8448,8512,8562,8690,8855,8925,9020,9147,9211,9276,9340,9397,9413,9453,9555,9561,9586,9618,9632,9669,9697,9714,9715,9725,9747,9774,9779,9811, ROTARY DRILL FR 9611-9856,9880,9938,9970,10034,10066,10097,10410. TIH W/LOGGING TOOLS & RUN #1 SGR/CNL/LDT, GR/HRLT, GR/BHCS FR TD TO 4197. TIH W/#2 FORMATION MICROIMAGER TOOL. RAN TO 9520. TOOL SET DOWN. TIH TO TD. BEGIN FMI LOG TO 7200.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant

DATE 2/25/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

Orig. Signed by
Paul Kautz
Geologist

DATE

JUN 22 2001

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