

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

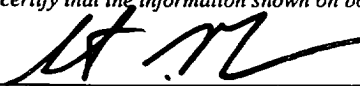
WELL API NO. 30-025-35344
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Cooper G		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR.		8. Well No. 1		
2. Name of Operator Lewis B. Burleson, Inc.		9. Pool name or Wildcat Jalmat (T-Y-7R)		
3. Address of Operator P.O. Box 2479 Midland, Texas 79702				
4. Well Location Unit Letter <u>N</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>24=S</u> Range <u>36-E</u> NMPM <u>Lea</u> County _____				
10. Date Spudded 1/23/01	11. Date T.D. Reached 1/29/01	12. Date Compl. (Ready to Prod.) 7/23/01	13. Elevations (DF& RKB, RT, GR, etc.) 3354	14. Elev. Casinghead
15. Total Depth 3850	16. Plug Back T.D. 3290	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3087-3228 Yates				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Gamma Ray Neutron				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	455		255	
5-1/2"	15.5#	3770	7-7/8"	1125	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3087-3228 (25 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3087-3228 A-2000 15% NEFE		
			Frac 100,000 x 209,000#		
			50% 002		

28. PRODUCTION							
Date First Production 7/23/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/4 x 12' RWBC			Well Status (Prod. or Shut-in) Prod.		
Date of Test 7/23/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 110	Water - Bbl. 22	Gas - Oil Ratio 110000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 110	Water - Bbl. 22	Oil Gravity - API - (Corr.) 32	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Company Employee	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 		Printed Name Steven L. Burleson	
		Title Vice-President	
		Date 7/24/01	