(9) The mineral interest within the SW/4 of Section 11 once owned by Arrington expired 90 days after the last date of production from the Arrington Cooper "G" Well No. 1; therefore, Arrington no longer owns an interest within the SW/4 of Section 11.

(10) Even though Meridian Oil Company ceased producing the Arrington Cooper "G" Well No. 1 in July, 1996, there is a wellhead and pump jack on the surface with rods and tubing in the hole. No actions have been taken by either Meridian Oil Company or Arrington to properly plug this well or to utilize it for some beneficial purpose.

(11) To further protect its interest and to adequately control Jalmat development within the SW/4 of Section 11, Burleson has approached Arrington to place a bridge plug above the Jalmat interval in order to isolate that zone. To date Arrington has not acted to comply to Burleson's request.

(12) Further, Arrington, who was notified by Burleson of this application, failed to appear at the hearing in opposition to the application. The applicant's request to isolate the Jalmat interval that is currently open in the Arrington Cooper "G" Well No. 1 is reasonable. Since there was no evidence to support keeping the Jalmat interval open within the Arrington Cooper "G" Well No. 1, Arrington should be ordered to properly plug the Jalmat interval within its Cooper "G" Well No. 1 in accordance with a program approved by the supervisor of the Division's Hobbs district office.

(13) The entire 160-acre non-standard proration unit proposed by the applicant may reasonably be presumed productive of gas from the Jalmat Gas Pool and the entire non-standard gas proration unit can be effectively and economically drained and developed by the aforementioned well.

(14) No interest owner and/or offset operator appeared at the hearing in opposition to the proposed non-standard 160-acre proration unit.

(15) Essentially the effect of the provisions of Division Order No. R-676 ceased at such time as the Arrington Cooper "G" Well No. 1 stopped producing from the Jalmat Gas Pool.

(16) Approval of this application will afford the applicant the opportunity to produce its just and equitable share of the gas in the affected pool, will result in the recovery of hydrocarbons that would otherwise be left in the ground and wasted, and will otherwise be in the best interest of conservation and the protection of correlative rights.