

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Cooper G	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator Lewis B. Burleson, Inc.		9. Pool name or Wildcat Langlie-Mattix (SR) QN Oil	
3. Address of Operator P.O. Box 2479 Midland, Texas 79702			
4. Well Location Unit Letter <u>N</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>Lea</u> County _____			
10. Date Spudded <u>1/23/01</u>	11. Date T.D. Reached <u>1/29/01</u>	12. Date Compl. (Ready to Prod.) 	13. Elevations (DF& RKB, RT, GR, etc.) <u>3354</u>
14. Elev. Casinghead 			
15. Total Depth <u>3850</u>	16. Plug Back T.D. <u>3800</u>	17. If Multiple Compl. How Many Zones? <u>No</u>	18. Intervals Drilled By <u>XX</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3584-3796</u>			20. Was Directional Survey Made <u>Yes</u>
21. Type Electric and Other Logs Run <u>Gamma Ray Neutron</u>			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	455		255	
5-1/2"	15.5#	3770	7-7/8"	1125	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <u>3584-3796 (16 holes)</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production <u>4/10/01</u>		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>2 X 1-1/4 x 12' RWBC</u>		Well Status (<i>Prod. or Shut-in</i>) <u>Prod.</u>			
Date of Test <u>4/25/01</u>	Hours Tested <u>24</u>	Choke Size 	Prod'n For Test Period 	Oil - Bbl <u>20</u>	Gas - MCF <u>2</u>	Water - Bbl. <u>22</u>	Gas - Oil Ratio <u>100:1</u>
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. <u>20</u>	Gas - MCF <u>2</u>	Water - Bbl. <u>22</u>	Oil Gravity - API - (<i>Corr.</i>) <u>32</u>	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <u>Sold</u>						Test Witnessed By <u>Company Employee</u>	
30. List Attachments 							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Steven L Burleson Printed Name Steven L Burleson Title Vice-President Date 4/25/01

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KZ 9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	3077
T. 7 Rivers	3310
T. Queen	3584
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology