

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35345
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Johnson Ranch State 28 Com	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> P&A'd				8. Well No. 1	
2. Name of Operator Nearburg Producing Company				9. Pool name or Wildcat Johnson Ranch; Wolfcamp	
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705					
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>28</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Date Spudded 04/28/2001	11. Date T.D. Reached 06/27/2001	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3521' GL	14. Elev. Casinghead	
15. Total Depth 14,554'	16. Plug Back T.D. 14,307'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,107' - 13,772' - Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	809'	17-1/2"	665 sx, circ to surf	NA
9-5/8"	36# & 40#	5202'	12-1/4"	1635 sx, circ to surf	NA
7"	23#,26#,29#	12,600'	8-3/4"	350 sx, 11,000' by calc	NA
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4-1/2"	12,261'	14,544'	285		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	12,381'				
26. Perforation record (interval, size, and number) 14,392-399' - 4 JSPF- 28 holes CIBP @ 14,342' w/35' cmt on top. 13,107-772' - select fire - 78 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			14,392 - 399' Pump 1000 gals 7-1/2% Atoka acid.		
			13,107 - 772' Acid frac w/1000 gals xylene, followed by 30,000 gals gelled Wolfcamp acid.		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			
		Well Status (Prod. or Shut-in) P&A			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments C-103, Deviations and Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Kim Stewart</u>		Printed Name <u>Kim Stewart</u>		Title <u>Regulatory Analyst</u> Date <u>05/23/2002</u>	