

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
60825-B
FEDERAL ESTATE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Eva Blinbry B No. 1	
2. NAME OF OPERATOR John H. Hendrix Corporation		9. API WELL NO. 30-025-35360 S1	
3. ADDRESS AND TELEPHONE NO. P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631		10. FIELD AND POOL, OR WILDCAT Teague-Paddock-Blinbry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 2310' FWL, Sec. 34, T23S, R37E At top prod. interval reported below Unit K At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T23S, R37E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 02/25/01		16. DATE T.D. REACHED 03/10/01	
17. DATE COMPL. (Ready to prod.) 03/27/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3271' GR.	
19. ELEV. CASINGHEAD 3271'		20. TOTAL DEPTH, MD & TVD 6600'	
21. PLUG, BACK T.D., MD & TVD 6025'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* (5252 - 5719') Teague; Paddock-Blinbry		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Density Compensation Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#/ft.	1202'	12-1/4"
5-1/2"	15.5#/ft.	6600'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD			
Surface - 730 sx. + Top Job w/ Ready Mix			
Surface - 1740 Sx.			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6021'		
31. PERFORATION RECORD (Interval, size and number) (5252 - 5719') .4215 - 32 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5252 - 5719'		4250 Gals. Acid - Frac w/ 80200# 20/40 Sd in 56,868 Gals Gelled Water	
33. PRODUCTION			
DATE FIRST PRODUCTION 04/03/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 04/11/01	HOURS TESTED 24	CHOKE SIZE -	PROD'N FOR TEST PERIOD →
OIL--BBL. 41	GAS--MCF. 150	WATER--BBL. 68	GAS-OIL RATIO 3635
FLOW. TUBING PRESS. -	CASING PRESSURE 35	CALCULATED 24-HOUR RATE →	OIL--BBL. 41
GAS--MCF. 150	WATER--BBL. 68	OIL GRAVITY-API (CORR.) 35.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY M. Burrows			
35. LIST OF ATTACHMENTS 3160-5			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Vice President	
DATE 04/17/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing art-hut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3305	3608	Sand & Dolomite; Waterflood Zone
Paddock	4948	5405	Anhydritic Dolomite; Oil & Gas
Blinebry	5405	5950	Anhydritic Dolomite; Oil & Gas
Drinkard	6200	6533	Anhydritic Dolomite; Salt - Water-Bearing

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1059				
Salt	1160				
Base/Salt	2378				
T/Queen	3305				
Paddock	4948				
Blinebry	5405				
Tubb	5950				
Drinkard	6200				