

**JOHN H. HENDRIX CORPORATION
DRILLING PROGRAM**

Attachment to Form 3160-3

Eva Blinebry B No. 1

Surface Location: 2310' FSL & 2310' FWL, Unit Letter K, Section 34, T23S, R37E

Ground Elevation: 3271'

Bottom Hole Location: Same

Lea County, New Mexico

1. Geologic Name and Estimated Tops:

Anhydrite	1052'	Blinebry	5430'
Salt	1180'	Tubb	5900'
Yates	2483'	Drinkard	6180'
Seven Rivers	2750'		
Queen	3225'		
Glorieta	4920'		

2. Estimated Depth to Fresh Water:

Possible fresh water from surface to 330'

Anticipated Possible Hydrocarbon Bearing Zones: Paddock, Blinebry, Tubb, Drinkard

The fresh water sands will be protected by setting 8-5/8" casing at 1180' and circulating cement back to surface. The 5-1/2" production string will be set at 6600' TD and cement back to 8-5/8" casing shoe.

3. Proposed Casing Program:

Hole Size	Interval	OD Casing	Weight, Grade, Jt Cond.
11"	0-1180'	8-5/8"	24#, J55, ST&C, New
7-7/8"	0-6600'	5-1/2"	15.5#, J55, ST&C, New

4. Proposed Cementing Program:

8-5/8" Surface Csg.:	Lead - Cement w/ 550 sx. of Class "C" w/ 2% CaCl, 4% Gel Tail - Cement w/ 200 sx. of Class "C" w/ 2% CaCl Circulate cement to surface
5-1/2" Prod. Csg.:	Lead - Cement w/ 1300 sx. of Class "C" w/ 6% Gel, 5 lb/sx. Salt Tail - Cement w/ 500 sx. Class "H" w/ 5 lb/sx. Salt, 9.6 lb/sx. Silicalite TOC @ 8-5/8" casing shoe

5. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in the attachments will consist of a double ram-type (3000 psi WP) preventer. It will be hydraulically operated and will be equipped with pipe rams on top and blind rams on bottom. The BOP will be nipped up on the 8-5/8" casing and used continuously until TD is reached. Ram-type BOP and accessory equipment will be tested to 1000 psi. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. A 2" kill line and 3" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a rotating head, kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 3000 psi WP rating.