

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-35365

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

Name of Operator

Arch Petroleum Inc.

Well No.

3

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Pool name or Wildcat

Teague - Simpson

Well Location

Unit Letter L : 1950 Feet From The South Line and 990 Feet From The West Line

Section 27 Township 23S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3289'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 18:30 hrs 08/13/02. Drld 17-1/2" hole to 1110'. TD reached @ 20:15 hrs 08/14/02. Ran 25 jts 13-3/8" 54.5# & 48# J-55 & H-40 ST&C csg. BJ cmt'd w/ 1000 sks "C" 65:35 Poz @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 04:45 hrs 08/15/02. Circ 290 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

Intermediate Csg - Drld 8-1/2" hole to 7750'. TD reached @ 04:45 hrs 08/28/02. Ran 184 jts 7" 26# L-80 LT&C csg. BJ cmt'd 1st stage w/ 175 sks CI "C" - .01 GPS FP-6L + 1.0% FL25 + .5% CD32 + 12# LCM-1 + .1% SMS @ 14.0 ppg. Cmt'd 2nd stage w/ 700 sks CI "C" - .01 GPS FP-6L + 1.0% FL25 + .5% CD32 + 12# LCM-1 + .1% SMS @ 14.0 ppg. Cmt'd 3rd stage w/ 2900 sks "C" Modified = .01 GPS FP-6L + 3% salt + .65% CD32 + .8% BA-10 + .3% SMS @ 13.2 ppg followed by 100 sks CI "C" - .01 GPD FP-6L + 1% CaCl2 @ 14.8 ppg. Had no returns during cmt job. WOC 44 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg - Drld 6-1/8" hole to 8642'. Ran CBL. TOC @ 7500'. Cont drilling 6-1/8" hole to 9580'. TD reached @ 20:30 hrs 09/07/02. Logged well w/ Baker Atlas. Ran 5" liner. BOL @ 9575. TOL @ 7552. Cmt liner w/ 600 sks CI "H" + .5% FL52 + .3% CD32 + .1% R3 @ 15.7 ppg. Plug down @ 16:00 hrs 09/09/02. Sqz 7" csg from 9/23/02-10/30/02 w/ 10,480 sks cmt. Cmt circulated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Sr. Operation Tech

DATE 12/02/02

TYPE OR PRINT NAME

Cathy Tomberlin

(915)685-8100

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

APPROVAL SIGNED BY
PAUL E. KALTZ
PETROLEUM ENGINEER

DATE

DEC 19 2002

CONDITIONS OF APPROVAL, IF ANY: