State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105 Revised March 25, 1999

1625 N. French Dr., Hobbs, N.	M 88240								Keviseu iylardi 23	, 1999
<u>DISTRICT II</u>							WELL API NO.			
811 South First, Artesia, NM	88210		OIL CONSERVATION DIVISION					30-025-35366		
<u>DISTRICT III</u>			1220 South St. Francis Drive					5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								LI FEL		
DISTRICT IV							6. State Oil & Ga	is lease IVO.		
1220 South St. Francis Dr., Sa			DEGOLOS EMICS.	DEDORM A	NID I O					
	COMPLE	TION OR I	RECOMPLETION	KEPUKI A	טע עמו.	U	7 Leges Name of	r Unit Agreement l	//////////////////////////////////////	
1a. Type of Well:	-						/. Lease Name C	om värement	ranie	
OIL WELL	✓ G/	AS WELL	DRY 0	THER				St	ate LMT	
b. Type of Completion:			П-, - ,	□ n:ee	D	Почь				
✓ New Well	Workove	r 🔲 Dee	pen 🔲 Plug Back	☐ Diff.	Resvr.	Other				
2. Name of Operator							8. Well No.			
Apache Corporati	ion							11		
3. Address of Operator							9. Pool name or		n: (n a)	
2000 Post Oak Bl	vd., Ste. 10	00, Houston	, Texas 77056-440	00 / 713-296	-6000		Jalmat; T	an-Yates-Se	even Rivers (Pro Gas)	
4. Well Location				3.7 ·1		1750		Dan		
Unit Letter	<u>B</u> :	1150	Feet From The	North	Line and	1750	Feet From The	Eas	St Line	
Section	36	Township			36E	NMPI		County		
10. Date Spudded	11. Date T.D. Re		12. Date Compl. (Ready to Pro		13. Elevat	ions (DF& RKB, RT,	' ' I	14. Elev. Casinghe	≥a d	
5/22/01		7/01	6/13/01		1	3321'	GR Rotary Tools		Cable Tools	
15. Total Depth 3500	16. Plug Ba	ack T.D. 3408	17. If Multiple Compl. I Many Zones?	10W		Drilled By		X		
19. Producing Interval(s), of	this completion -		· ·			2		20. Was Direction	al Survey Made	
Yates 2946 - 323		p, 2000m 1 mile						NO		
	Y Ales 2940 - 3230 21. Type Electric and Other Logs Run						22. Was Well Cored			
GR-CNL / GR-D							<u> </u>	NO	· · · · · · · · · · · · · · · · · · ·	
23.		·	CAODIC BEC	ያ ረ ውኩ /ኮ	ont all	atnimaa aat :	n well)			
GA GIATO GIZZO	umiciti	TIDATE	CASING REC	HOLE S			n wen) Enting rec	ORD	AMOUNT PULLED)
CASING SIZE		T LB./FT. 24#	1166	12-1/4		460 sx / Cir			,	
8-5/8 5 1/2		7#	3500	7-7/8		750 sx / Cir				
5-1/2	 	<i>1</i> ††	2000	1-110	<u>/</u>	7.50 80 7 011	Jaraica JO	<i>□1</i> 1		
	 							•		
						1		****		
24.		LINER RE	ECORD	L	25.			TUBING RE		/
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		IH SET	PACKER SET	
						2-7/8	32	247		
26. Perforation record	l (interval, siz	e, and number)		^ .		CID, SHOT, FRA	ACTURE, CEN	ÆNT, SQUE	EZE, ETC.	
				1)V.		PIH INTERVAL			D KIND MATERIAL USED	
Yates 2946, 56, 61, 6	5, 73, 78, 84,	90, 95, 3000, 0	04, 16, 20, 25, 30, 34,	//小//	2	946 - 3230		2000 gals 15%		
		7, 3125, 31, 34	, 40, 45, 50, 64, 69, 73,	V 110	1		Frac w/ 102	U6U gals gel &	z 253960# 16/30 sand	
82, 3215, 30 - 4" -	38 Holes									
					<u> </u>		ļ			
									· · · · · · · · · · · · · · · · · ·	
									·	
1										
							:			
28.			<u></u>	PRODUCT	TON*					
Date First Production			Production Method					Well Sta	tus (Prod. or Shut-in)	
6/13/01				ping - 1.5"				<u> </u>	Producing	
Date of Test	Hours Tes	ted	Choke Size Prodi		Oil - Bbl.	Gas - MCF	Water · Bl	ol.	Gas - Oil Ratio	
6/21/01	24			Period	0	54 Water - B	0		0 Dil Gravity - API - (<i>Corr.</i>)	
Flow Tubing Press.	Casing Pres		1	Gas - M	icr	water - B	ou.	U	N/A	
29. Disposition of Gas (Sola	l word fam 6:3	Hour Rate	I	<u></u>		1		Te	est Witnessed By	
29. Disposition of Gas (Sold	i, usea jor juei, ve	mea, etc.)					Apache (Corporation		
30. List Attachments										T.
Logs. Deviation	Report, C-	104								
31. I hereby certify that the	information sho	wn on foth sides of	this form is true and complete t		owledge and	belief		·········		1
ŀ	NODY	1 da	1 d b 3 M M	Printed		Anderson	Title Sr.	Engineerin	g Technician Date 7/3	3/2001
Signatut	ぃょっとスノゾン	-		TAUTHE TO					<u> </u>	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B"

T. Salt			Т.	Strawn		T. Kirtland-Fruit	land	T. Penn. "C"
B. Salt			T.	Atoka	4324	T. Pictured Cliffs		T. Penn. "D"
T. Yates		2935	T.	Miss		T. Cliff House		T. Leadville
T. 7 Rivers		3240	T.	Devonian		T. Menefee		T. Madison
T. Queen			T.	Silurian		T. Point Lookout		T. Elbert
T. Grayburg			T.	Montoya		T. Mancos		T. McCracken
T. San Andre	s		T.	Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta			T.	McKee		Base Greenhorn		T. Granite
T. Paddock			T.	Ellenburger		T. Dakota		т.
T. Blinebry			T.	Gr. Wash		T. Morrison		Т.
T. Tubb			T.	Delaware Sand		T. Todilto		Т.
T. Drinkard_			T.	Bone Springs		T. Entrada		т.
T. Abo			T.	Rustler	1168	T. Wingate		Т.
T. Wolfcamp			Т.			T. Chinle		т.
T. Penn			T.			T. Permain		Т.
T. Cisco (Box	ugh C)		T.			T. Penn "A"		Т.
				OIL OR (GAS SANI	DS OR ZONI	ES	
No. 1, from			to					to
No. 2, from			to		No. 4, from	***************************************	•••••••••••••••••	to
No. 2, from				to			feet	
No. 3, from	•••••	*********************	••••••	to		***************************************	feet	
	-		ITI	OLOGY RECOR	D (Attach	additional she	et if necessary)	
From	То	Thickness in Feet		T tab at a co	7		mi i i n	
TTOIL	10	reet		Lithology	From	То	Thickness in Feet	Lithology
								i aveto