

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35502

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

G. W. SIMS

8. Well No.

5

9. Pool Name or Wildcat

TGE TUBB N.ASSOC/TGE DRNK ABO N.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 990' Feet From The NORTH Line and 2310' Feet From The EAST LineSection 9 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

3310' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐ REPAIR CSG LEAK & ACIDIZE PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-03: MIRU. UNSEAT PMP. PMP 75 BBLS HOT 2% KCL FW W/10 GALS PARAFFIN DISPERSANT DN TBG. REL TAC.

1-30-03: TIH W/BIT TO 7154'. TIH W/RBP & PKR. SET RBP @ 2500.

1-31-03: TIH W/RBP & PKR. SET RBP @ 6060. ISOLATE CSG LEAK FR 2964-2996. TIH ENGAGE & REL RBP @ 6060. PULL & SET RBP @ 3317. SPOT 2 SX SAND ON TOP OF RBP. POH W/PKR. TIH & SET PKR @ 2587.

2-03-03: SQZ HOLE FR 2964-2996. MIX & PUMP 100 SX OF RFC. MIX & PUMP 200 SX CL C NEAT CMT. OVER DISPLACE 15 BBLS TO CLEAR. WOC.

SQZ HOLE FR 2964-2996. MIX & PUMP 200 SX RFC. MIX & PUMP 170 SX CL C NEAT CMT. OVER DISPLACE 15 BBLS TO CLEAR. UNSEAT PKR. FLUSH 10 BBLS BY PKR & RESET.

2-04-03: ESTABLISH PIR THRU 5 1/2" CSG LEAK FR 2964-96' W/30 BBLS 2% KCL FW. REL PKR @ 2587.

2-05-03: TIH W/CICR. WELL STARTED RUNNING OVER. PUMP INTO CSG LEAK @ 3 BPM 750 PSI & 2 BPM 400 PSI. TIH W/CICR & PUMP THRU & SET @ 2583. W/O CMT. EST PIR THRU CSG LEAK FR 2964-96. TOC @ 2864. STING OUT OF CICR. REV CIRC 20 BBLS FW TO PIT.

2-06-03: TAG CICR @ 2583. D/O CICR. TAG TOC @ 3893. D/O CMT TO 2998. WASH SAND OFF RBP TO 3317. TIH W/RETR HEAD ON WS. ENGAGE & REL RBP @ 3317.

2-07-03: TIH W/RBP & SET @ 7050. PKR @ 6083. RU SWAB.

2-10-03: REL PKR @ 6083. RESET PKR @ 6656. ACIDIZE ABO PERFS 6708-7038 W/8000 GALS 20% ANTI-SLUDGE HCL. MOVE TOOLS. SET RBP @ 6672. ATTEMPT TO SET PKR - NO SUCCESS. LD PKR. TIH W/NEW PKR. RESET @ 6275. ACIDIZE DRINKARD PERFS 6304-6616 W/8000 GALS 20% ANTI-SLUDGE HCL. MOVE TOOLS. SET RBP @ 6290. RESET PKR @ 5989. ACIDIZE TUBB PERFS 6105-6264 W/5000 GALS 15% ANTI-SLUDGE HCL. REL PKR. REL RBP. RESET PKR @ 6083. RBP SWINGING.

2-11-03: SWAB.

2-12-03: REL PKR @ 6083. TIH W/2 7/8" PROD TBG.

2-13-03: PU ROD PUMP & RODS. SPACE OUT. TEST TBG TO 500 PSI-OK. RIG DOWN. TURN WELL OVER TO PRODUCTION TO TEST.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE Regulatory Specialist

DATE 2/17/2003

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED

CONDITIONS OF APPROVAL, IF ANY: ☐ O.C. FILED REPLY TITLE ☐ TIME II/STAFF MANAGER

DATE

FEB 27 2003