<u>DISTRICT I.</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

B 9 23-S 37-E 990' NORTH 2310' EAST 11 Bottom Hole Location	ounty .EA
15 SMITH ROAD, MIDLAND, TX 79705 3 Reason for Filing Code NW 15 SMITH ROAD, MIDLAND, TX 79705 3 Reason for Filing Code NW 15 SMITH ROAD, MIDLAND, TX 79705 15 SMITH ROAD, MIDLAND, TX 79705 15 Pool Name TEAGUE DRINKARD ABO NORTH 15 Property Name SIMS G. W. 15 SMITH STATE 16 Property Name SIMS G. W. 15 SMITH STATE 16 SMITH STATE 17 SMITH STATE 16 SMITH STATE 17 SMITH STATE 16 SMITH STATE 16 SMITH STATE 17 SMITH STATE 18 SMITH STATE 16 SMITH STATE 16 SMITH STATE 17 SMITH STATE 16 SMITH STATE 17 SMITH STATE 17 SMITH STATE 16 SMITH STATE 17 SMITH STATE 17 SMITH STATE 17 SMITH STATE 18 SMITH	EA.
NW Number 30-025-35502 TEAGUE DRINKARD ABO NORTH 96313 96313 9 96313 9 9 9 9 9 9 9 9 9	EA.
* API Number 30-025-35502 TEAGUE DRINKARD ABO NORTH 96313 **Property Code 13194 ** SIMS G. W. ** **Property Name SIMS G. W. ** **Property Name SIMS G. W. ** **Uell No. 5 **II. **10** Surface Location** **Ul or lot no. Section Township Range Lot.Idn Feet From The 990' NORTH 2310' EAST **II. **Bottom Hole Location** **Ul or lot no. Section Township Range Lot.Idn Feet From The 990' NORTH 2310' EAST **Ul or lot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line Company Code Part Cod	EA.
7 Property Code 13194 8 Property Name SIMS G. W. 9 SIMS G. W. 10 Surface Location UI or lot no. Section Township Range Lot.Idn Feet From The 990' NORTH 2310' EAST 11 Bottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line C 990' NORTH 2310' EAST 11 Bottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line C 12 Lise Code P 13 Producing Method Code 4 Gas Connection Date 4/27/2002	EA.
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11 Bottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line C 12 Lse Code P P P A/27/2002 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Code P P P P P P P P P P P P P P P P P P P	
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P P 4/27/2002	
Oil and Gas Transporters	on Date
The automate Hausdoniers	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address 20 POD 21 O/G and Description	
022507 EQUILON 2837216 O B-9-23S-37E LEA COUNTY, NM	
024650 DYNEGY ス多3 2 2 1 G B-9-23S-37E LEA COUNTY NM	
LEA COUNTY, NM METER #161-213225	
IV Produced Water	,
POD ULSTR Location and Description B-9-23S-37E LEA COUNTY, NM	
V. Well Completion Data	
25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 29 Perforation	<u></u>
1/9/2002 3/27/2002 7250' 6304-7038 30 HOLE SIZE 31 CASING & TUBING SIZEDEPTH SET 32 33 SACKS CEMENT	
12 1/4" 8 5/8" 1205' 700	
7 7/8" 5 1/2" 7250 2800	
VI. Well Test Data	****
34 Date New OII 35 Gas Delivery Date 36 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure	ecille
4/24/2002 4-27-02 5-08-02 24 HRS	
Choke Size	ıd
1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief	
Signature Sensitive Seake Approved By: ORIGINAL SIGNED BY PAUL F. KAUTZ	
Printed Name J. Denise Leake Title: PETROLEUM ENGINEER	m
Title Regulatory Specialist Approval Date:	
Date 6/13/2002 Telephone 915-687-7375	
Date 6/13/2002 Telephone 915-687-7375	
Date 6/13/2002 Telephone 915-687-7375 47 If this is a change of operator fill in the OGRID number and name of the previous operator	

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

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Submit to Appropriate District Offic

P.O. Box Drawer DD, Arlesia, NM 88211-0719

Rio Brazos Rd., Azter RICT IV Box 2088, Santa Fe. CACO EXPLORAT SMITH ROAD, MI API Number	NM 87504-2088 REC	QUEST FO		nta Fe, New Me					IDED REPORT
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SMITH ROAD, MI	¹ Ope	DUEST FO					TO TRANSPO	rk i	
SMITH ROAD, MI	•				31110101	2711011	2 OGE	ID Number	
SMITH ROAD, MI			and Address			į	00.	022351	
4 API Number	TION & PRODU	CTION INC.					3 Rea	son for Filing Cod	ie
4 API Number	DLAND, TX 79	705					Itea	NW	
						1			Pool Code
⁴ API Number 5 Pool Na 30-025-35502 TEAGUE TUBB						oc.		ı	96315
		8 Property				· ·		9 Well No.	
⁷ Property Co 13194	ode			SIMS					5
Surface Locat	ion		i totala	Feet From The	North/So	uth Line	Feet From The	East/West Lin	ne County
r lot no. Section	1	Range	Lot.ldn	990,	NOF		2310'	EAST	LEA
В 9	23-S	37-E	<u> </u>						
1 Bottom Hole L	Location						See See The	East/West Li	ine County
or lot no. Section		Range	Lot.ldn	Feet From The	North/So	outh Line	Feet From The	Casuvest	County
				L	1			17 C	-129 Expiration Date
Lse Code 13 Produ	ucing Method Cod	e 14 Gas Co	onnection Date	15 C-129 Permi	it Number	16	C-129 Effective Date	"	-120 Exp. 120.
Р	Р	4	4/27/2002						
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Oil and Gas T		Transporter N	lame	20 PO	DD	21 O/G		22 POD ULS and Descr	
OGRID		and Addres						B-9-23S-37	
022507		EQUILO	N	283	2216	0		LEA COUNTY	
						G		B-9-23S-37	E
024650		DYNEG	Y	7832	1217			LEA COUNTY	
							IV	IETER #161-2	
Produced W	ater								
Produced W	ater						nd Description		
²³ POD							nd Description		
28322	18								- 44
28322 Well Comple	etion Data	28			B-9-23S-3				²⁹ Perforations
23 POD 28322 Well Comple 25 Spud Da	etion Data	²⁸ Ready		²⁷ Total E	B-9-23S-3 Depth		COUNTY, NM		²⁹ Perforations 6105-6284'
²³ POD 26322 Well Comple ²⁵ Spud Da 1/9/2002	etion Data	3/27/	2002	²⁷ Total E	B-9-23S-3 Depth		COUNTY, NM	33 SAC	
23 POD 26322 Well Comple 25 Spud Da 1/9/2002 30 HOLE	etion Data	3/27/	2002	²⁷ Total E	B-9-23S-3 Depth	7E LEA	28 PBTD	33 SAC 700	6105-6264
23 POD 28322 Well Comple 25 Spud Da 1/8/2002 30 HOLE	etion Data	3/27/	2002	²⁷ Total E	B-9-23S-3 Depth 50'	7E LEA	28 PBTD		6105-6264
23 POD 28322 Well Comple 25 Spud Da 1/8/2002 30 HOLE	etion Data	3/27/	2002	²⁷ Total E	B-9-23S-3 Depth 60'	7E LEA	28 PBTD	700 -	6105-6264
23 POD 28322 Well Comple 25 Spud Da 1/8/2002 30 HOLE	etion Data	3/27/	2002	²⁷ Total E	B-9-23S-3 Depth 60'	7E LEA	28 PBTD	700 -	6105-6264
23 POD 283 22 Well Comple 25 Spud Da 1/9/2002 30 HOLE 12 1/4"	etion Data	3/27/	2002	²⁷ Total E	B-9-23S-3 Depth 60'	7E LEA	28 PBTD	700 -	6105-6264* CKS CEMENT
23 POD 263 22 Well Comple 25 Spud Da 1/9/2002 30 HOLE	etion Data	3/27/	/2002 CASING & TU	²⁷ Total E	B-9-23S-3 Depth 50° ET 1205 7250°	7E LEA (28 PBTD	700 -	6105-6264* CKS CEMENT
23 POD 263 22 Well Comple 25 Spud Da 1/9/2002 30 HOLE	ata	3/27// 31-7/- 31-7/- 3 5-7/2" 5 1/2" 5 Delivery Dat 4-27-02	/2002 CASING & TU	27 Total I 725 DBING SIZEDEPTH S Date of Test - 5-08-02	B-9-23S-3 Depth 50' ET	7E LEA (28 PBTD	700	6105-6284* CKS CEMENT 36 Casing Pressure
23 POD 283 22 Well Comple 25 Spud Da 1/9/2002 30 HOLE 12 1/4" 77/8"	etion Data	3/27// 31 31 31 5/8" 5 1/2" 5 1/2" 5 Delivery Dat 4-27-02 Oil - Bbls.	/2002 CASING & TU	27 Total I 725 BBING SIZEDEPTH S Date of Test 5-08-02 Water - Bbls.	B-9-23S-3 Depth 50' ET	7E LEA (28 PBTD	700	6105-6264* CKS CEMENT
23 POD 28322 Well Comple 25 Spud Da 1/9/2002 30 HOLE 12 1/4" Well Test D. 34 Date New Oil 4/24/2002 40 Choke Size	ata 1 35 Ga	3/27/ 31 8 5/8" 5 1/2" 5 Delivery Dat 4-27-02 Oil - Bbls 48/26	/2002 CASING & TU	27 Total I 725 DBING SIZEDEPTH S Date of Test - 5-08-02	B-9-23S-3 Depth 50' ET	re LEA (28 PBTD 38 Tubing	700	38 Casing Pressure 43 Test Method P
23 POD 28 3 22 Well Comple 25 Spud Da 1/9/2002 30 HOLE 12 1/4" 17 7/8" Well Test D 34 Date New Oil 4/24/2002 40 Choke Size	ata Size ata 1 35 Ga	3/27// 31 8 5/8" 5 1/2" s Delivery Dat 4-27-02 Oil - Bbls. 48/26	CASING & TU	27 Total I 725 BBING SIZEDEPTH S Date of Test 5-08-02 Water - Bbls.	B-9-23S-3 Depth 50' ET	re LEA (28 PBTD	700	38 Casing Pressure 43 Test Method P
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23 POD 28 3 22 Well Comple 25 Spud Da 1/9/2002 30 HOLE 12 1/4" 17 7/6" Well Test D 34 Date New Oli 4/24/2002 40 Choke Size 40 Ihereby certify Ihat Division have been	ata Size ata the rules and regula complied with and tr	s Delivery Dat 4-27-02 Oil - Bbls 48/26 tions of the Oil Coat the informatic	CASING & TU te 38 Conservation on given above elief.	Date of Test 5-08-02 Water - Bbls. 52/29	B-9-23S-3 Depth 60 ET 1205 7250 37 Ler	re LEA (28 PBTD 28 PBTD 38 Tubing 44 A	Pressure	36 Casing Pressure 45 Test Method P
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Printed Name

Previous Operator Signature

State of New Mexico