

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35502

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

SIMS G. W.

8. Well No.

5

9. Pool Name or Wildcat

TGE TUBB/TGE DRINKARD ABO N.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 990' Feet From The NORTH Line and 2310' Feet From The EAST Line

Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3310'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: COMPLETION PROCEDURE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMPLETION PROCEDURE FOR THE SUBJECT WELL IS ATTACHED FOR APPROVAL. (ATTACHMENT)

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TUBB AND THE DRINKARD ABO POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE ALLOCATION METHOD FOR THE DOWNHOLE COMMINGLE IS AS FOLLOWS AND IS BASED ON PRODUCTION FROM G.W. SIMS #1 WELL:

TUBB	OIL - 1,582	GAS - 25,872	WTR - 1,182	<u>54</u> 53.6% OIL, <u>46</u> 46.2% GAS, 54.5% WATER
DRINKARD/ABO	OIL - 1,369	GAS - 30,140	WTR - 986	<u>46</u> 46.4% OIL, <u>54</u> 53.8% GAS, 45.5% WATER
TOTAL	- 2,951	TOTAL - 56,012	TOTAL - 2,168	

THE PERFORATED INTERVALS FOR EACH POOL WILL BE AS FOLLOWS:

TEAGUE TUBB N. ASSOC (POOL CODE - 96315) 6105-6255

TEAGUE DRINKARD ABO N. (POOL CODE - 96313) 6304-7038

OWNERSHIP AND PERCENTAGES BETWEEN THE TUBB AND THE DRINKARD/ABO ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

COPY HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO

DHC Order No. HQB-0053

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 2/20/02

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

DATE

MAR 20 2002