

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

O. CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35502

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

SIMS G. W.

8. Well No.

5

9. Pool Name or Wildcat

TUBB/DRINKARD-ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 990' Feet From The NORTH Line and 2310' Feet From The EAST LineSection 9 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3310'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09-02/1-26-02: MIRU 1-09-02. DRLG 40-337,457,847,1205. RAN 24# 8 5/8" CSG: 26 JTS 1164.88/FLOAT COLLAR-1.20/SHOE JT 46.56/GUIDE SHOE-1.00. TOTAL=1213.64' SET @ 1205'. CIRC CSG. CMT W/500 SX CL C/4% GEL/2% CACL2 YIELD 1.74 @ 13.5 PPG. TAIL IN W/200 SX CL C/2% GEL/2% CACL2 YIELD 1.34 @ 14.8/DISPL W/74 BBLS & CIRC 107 SX TO SURF. BUMP PLUG @ 1000 PSI. WOC 5:15-6:00 PM (1-11-02) WOC & JET PITS 6:00-9:15 AM 1-12-02. CUT 250' DRLG LINE. 1-13-02:TAG CMT @ 1145. DRLG CMT & PLUG. DRLG FR 1205-1473,1692,1724,1974,2065,2131, 2474,2536,2929,3519,3896,4549,4823,5010,5025,5168,5200,5310,5701,5790,6200,6253,6357,6702,6730,6826,7160,7172,7250. CIRC @ TD 1-25-02. CIRC HLE FOR OPEN HOLE LOGS. LOG PECFL 7159-3500, GR 7088-3500, GRSL 7130-3500, CL 7160-1205. UNABLE TO GET BELOW 7160. TAG BRIDGE @ 7160. WASH 7160-7250.

1-27-02/1-29-02: CIRC SPOT 60 BBL PILL. RU & RUN 159 JTS 5 1/2" 17# (153 JTS 6,980) K-55(6 JTS 279') J-55 LTC PRODUCTION CSG. CIRC H2S GAS. TAG UP @ 7257. CMT W/400 SX 50/50 POZ H W/5% GEL, 5% SALT, 1/4# CELLFLAKE. DISPL W/50 BBLS WTR. FOLLOW W/117 BBL MUD. DID NOT BUMP PLUG. DROP BOMB THRU OPEN DV TOOL. CMT 2ND STG W/1200 SX CL H LEAD 900 SX 35/65 POZ W/6% GEL, 5% SALT, 1/4# CELLFLAKE. TAIL IN W/300 SX 50/50 POZ W/2% GEL, 5% SALT, 1/4# CELLFLAKE. CIRC 58 SX CMT. TO PIT. RIG DOWN.

WAITING ON COMPLETION PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY

PAUL F. KAUF

PETROLEUM ENGINEER

DATE

MAR 19 2002

Designation 1-2-93 ver 1.0

