FORM APPROVED Form 3160-3 (August 1999) OMB No. 1004-0136 Expires November 30, 2000 5. Lease Serial No. **UNITED STATES** NM066653 /N/106544 DEPARTMENT OF THE INTERIOR 6. If Indian, Allottee or Tribe Name **BUREAU OF LAND MANGEMENT** APPLICATION FOR PERMIT TO DRILL OR REENTER REENTER ta. Type of Work: 7. If Unit or CA Agreement, Name and No. DRILL 8. Lease Name and Well No. Oil Well X Gas Well Other Single Zone Multiple Zone Bell Lake Unit No. 8 1b. Type of Well: API Well No. Name of Operator EOG Resources, Inc. 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3a. Address (915)686-3714 Bell lake, So. (Morrow) P.O. Box 2267, Midland, TX 79702 Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk. And Survey or Area 1980' FNL & 660' FWL Sec 7, T24S, R34E At surface Same as surface At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State NM l ea 22 mi.NW frm Jal 16. No. of Acres in lease 17. Spacing Unit dedicated to this well 15. Distance from proposed* location to nearest W/2 320 property or lease line, ft. (Also to nearest drig. Unit line, if any) same 480 19. Proposed Depth 20. BLM/BIA Bond No. on file Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. 14,500 NM2308 22. Approximate date work will start* 23. Estimated duration 21. Elevations (Show whether DF, KDB, RT, GL, etc) 3/1/2001 30 days GL3614 24. Attachments The following completed in accordance with the requirements of Onshore Oil an Gas Order No. 1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. Item 20 above) 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office)

	Zatriorized officer.	
25. Signature	Name (Printed/Typed)	Date
1/ Sept 1 (KMC)	Mike Francis	1/12/01
Title		
Agent		
Approved by (Signature)	Name (Printed/Typed)	Date
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Title	Office	
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Application approval does not warrant or certify the applicant holds legal or equitable title to those rightes in the subject lease which would entitle the applicant to conduct operations theron.

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisidiction.

*(Instructions on reverse)

OPER. OGRID NO. PHOPERTY NO. 2 POOL CODE 719

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

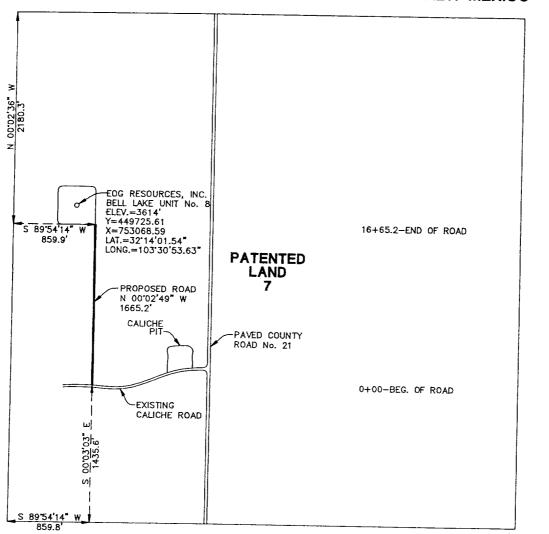
Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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							Mike_1	Francis		
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	LAT.=32*14 LONG.=103						Date			
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Certificate Number

14729

SETION 7, TOWNSHIP 24 SOUTH, RANGE 34 LAST, N.M.P.M. LEA COUNTY **NEW MEXICO**



CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in an existing road, from which point the southwest corner of Section 7, T-24-S, R-34-E, N.M.P.M., Lea County, New Mexico, bears S 00° 03' 03" E, 1435.6 feet and S 89° 54' 14" W, 859.8 feet; THENCE N 00° 02' 49" W, with the centerline of proposed road, 1665.2 feet to a point in the southeast corner of a well pad for EOG Resources, Inc. BELL LAKE UNIT No. 8, for the end of this road, from which point the northwest corner of said Section 7 bears S 89° 54' 14" W, 859.9 feet and N 00° 02' 36" W, 2180.3 feet.

Exhobot 3A

PROPOSED ROAD TO SERVE BELL LAKE UNIT No. 8

EOG RESOURCES INC.

1665.2 feet of proposed road in Section 7, T-24-S, R-34-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

Survey Date:1-2-01 Date: 1-3-01 Scale:1" = 1000' WTC No.: 46061 Drawn By:JWD Sheet 1 of1

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

TOMPKINS SURVEYOR POFESSIONA MES E. TOMPKINS

Registered Professional Surveyor

New Mexico Certificate No. 14729

LOCALON VERIFICATION MA

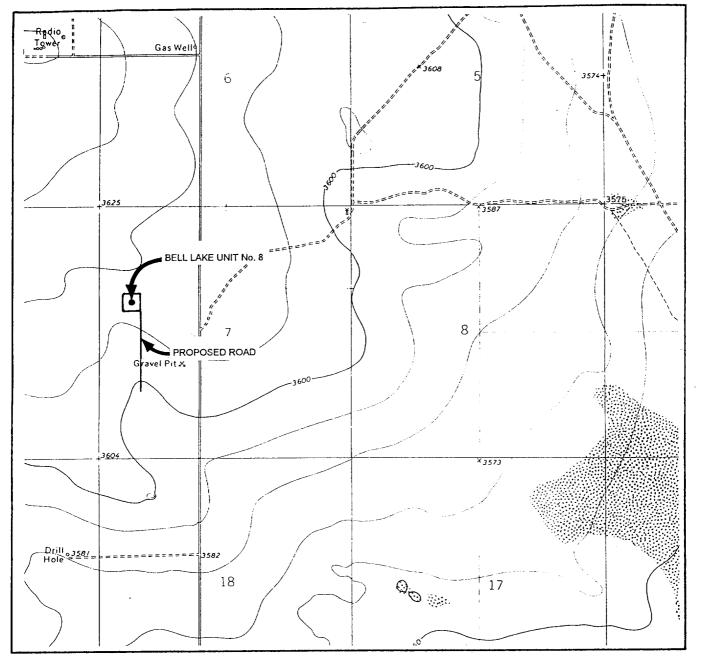


Exhibit 3

SCALE: 1" = 2000' WTC 46061

SEC. 7 TWP. 24-S RGE. 34-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 1980' FNL & 660' FWL

ELEVATION 3614

LEASE BELL LAKE UNIT No. 8

OPERATOR <u>EOG RESOURCES, INC.</u>

USGS TOPO MAP BELL LAKE & WOODLEY FLATS, NEW MEXICO.

ENGINEERS-PLANNERS-SURVEYORS
MIDLAND, TEXAS

915-685-3800

CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1270'
Delaware	5180'
Bone Spring LS	8925'
3 rd Bone Spring Sd	11550'
Strawn	12350'
Atoka Rect	13120'
Morrow C Ss	14100'
Morrow D Ss	14350'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	100'	Fresh Water
Upper Penn		Gas

4. CASING PROGRAM

Hole Size	Interval	OD Casing	Weight Grade Jt. Cond. Type
17 ½"	0-800'	13 3/8"	42# J-55 LT&C
12 1/4"	0-4000'	9 5/8"	40# J-55 LT&C
	4000-5200'	9-5/8"	40# HCK LT&C
8 3/4"	0-12500'	7"	26# P110 LT&C
6 1/8"	0-14500'	3 1/2"	9.3# P110 Hydril CS

Cementing Program:

13 3/8" Surface Casing:	Cement to surface with 415 sx Prem Plus, 3%
	Econolite, 25 Calcium Chloride, 0.25#/sx Flocele,
	150 sx Prem Plus, 2% Calcium Chloride

9 5/8" 1 st Intermediate:	Cement to surface with 1100 sx Interfill C, .25#/sx
	flocele, 250 sx Premium Plus, 2% Calcium Chloride

Cement w/930 sx Premium, 3% Econolite, 5#/sx
Salt (3%), 0.2% HR5, .25#/sk Flocele, 250 sx Prem
50/50 Poz mix 'A', 2% Halliburton-Gel First 2%,
0.5% Halad-322. This is designed to bring TOC to

4500°.

3 1/2" Casing: 135 sx Prem, 0.3% Halad-344, 0.3% Halad-413,

0.3% Super CBL, 0.2% SCR-100

This designed to bring TOC to 12300 +/-.

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1 and #2)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of 1st intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/5000-psig pressure. The blowout preventer equipment (BOP) shown in Exhibit 2 will consist of a double ram-type (10,000 psi) preventer and an annular preventer (5,000 psi). Before drilling below 2nd Intermediate ram type BOP and accessory equipment will be installed and tested to 10,000/1,000 psi and the annulus to 3500/1000. This equipment will be used from ±12,500' to TD.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

		Wt	Viscosity	Waterloss
<u>Depth</u>	Гуре	<u>(PPG)</u>	(sec)	(cc)
0-1270' Fi	resh Water (spud mud)	8.5	40-45	N.C.
1270'-5200' B	rine Water	10.0	30	N.C.
5200'-12500' Fi	resh Water	8.4	28	N.C.
12500'-14520'B	rine & Polymer xcd	10-14.0	28/45	0/<1 CC

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- (A) A kelly cock will be kept in the frill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

(C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

8. LOGGING, TESTING AND CORING PROGRAM:

1st Log run @ +/- 12,800' will consist of GR-Dual Induction Focused and GR-Compensated Density-Neutron from TD to intermediate casing with a GR-Compensated Neutron run from intermediate casing to surface and optional Sonic from TD to Intermediate casing.

2nd log run @ +/-14,300' will consist of GR-Compensated Density-Neutron caliper from TD to bottom of 2nd Intermediate.

Possible sidewall cores based on shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 9000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

•The drilling operation should be finished in approximately one month. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #3

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

1465' of new road is required. Exhibit #3A

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #4 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water for drilling will come from water well C-2373 in section 13,25S,33E, in addition brine water will be purchased from commercial sources and transported to the well site over the roads as shown on Exhibit #3.

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

6. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and The wellpad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #5 shows the relative location and dimensions of the well pad.

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. Dewey Smelzter Division Drilling Manager

Wil don't

Date: 12-00

EOG RESOURCES, INC. BELL LAKE UNIT NO. 8 1,980' FNL & 660' FWL SEC. 7, T24S, R34E LEA COUNTY, NM

ATTACHMENT TO EXHIBIT #1 & 2

- 1. Wear ring to be properly installed in head.
- 2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1 and 10,000 psi W.P. minimum, Exhibit #2.
- 3. All fittings to be flanged
- 4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 5. All choke and fill lines to be securely anchored especially ends of choke lines.
- 6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 7. Kelly cock on kelly.
- 8. Extension wrenches and hand wheels to be properly installed.
- 9. Blow out preventer control to be located as close to driller's position as feasible.
- 10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

Statement Accepting Responsibility For Operations

EOG Resources, Inc.

Operator Name:

Street or Box: P.O. Box 2267 City, State: Midland, TX Zip Code: 79702 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below: Lease No.: NM 1066653 Legal Description of Land: Section 7, T24S, R34E Lea Co., NM Formation(s) (if applicable): Bond Coverage: (State if individually bonded or another's bond) Individually BLM Bond File No.: NM2308 Authorized Signature: Title: Agent Date: <u>1/12/01</u>

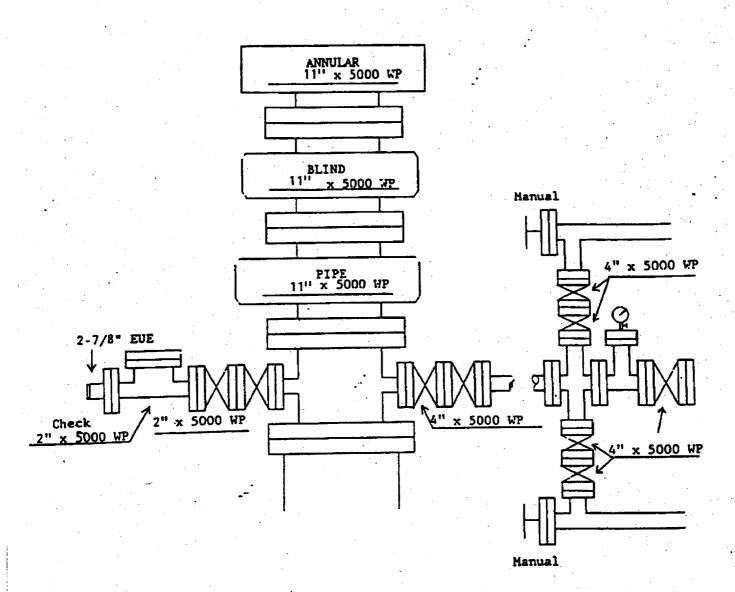


Exhibit 1

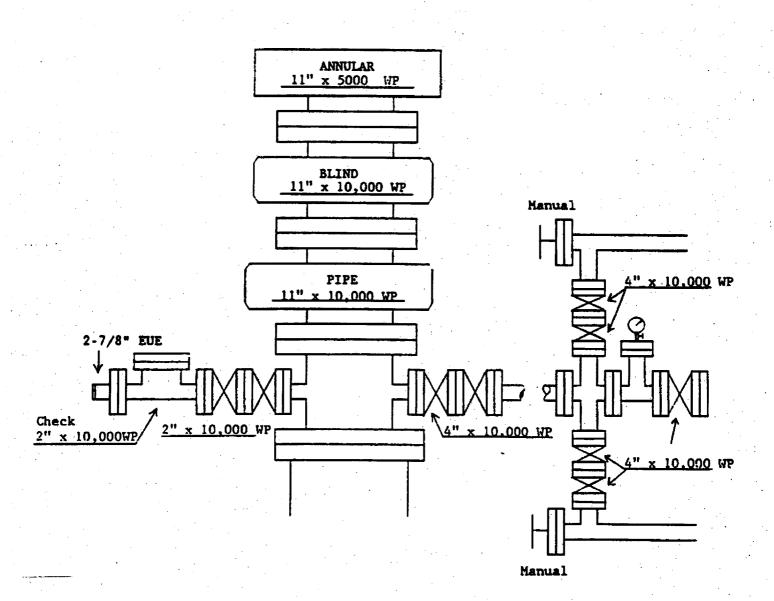
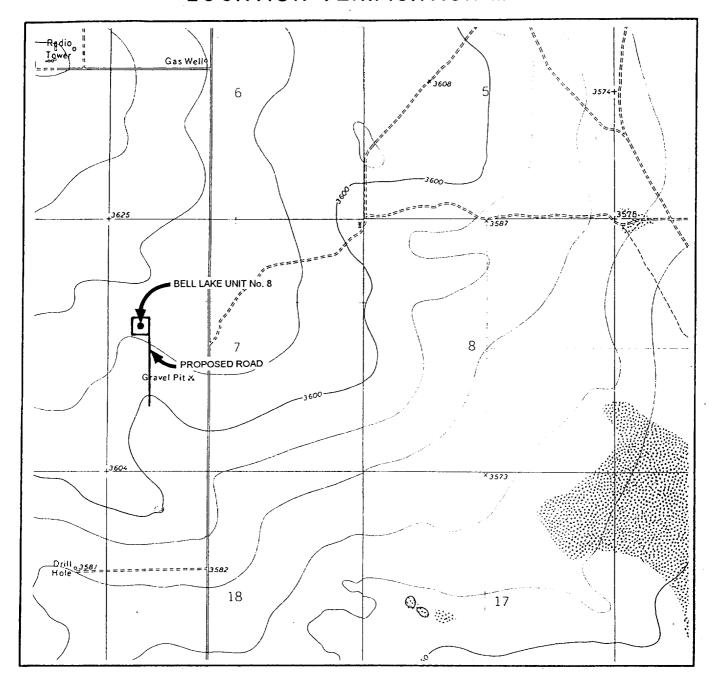


Exhibit 2

LOCA.ION VERIFICATION M...3



SCALE: 1" = 2000' WTC 46061

SEC. 7 TWP. 24-S RGE. 34-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 2180' FNL & 660' FWL

ELEVATION 3614'

OPERATOR EOG RESOURCES, INC.

LEASE BELL LAKE UNIT No. 8

USGS TOPO MAP BELL LAKE & WOODLEY FLATS, NEW MEXICO.

Exhibit 3

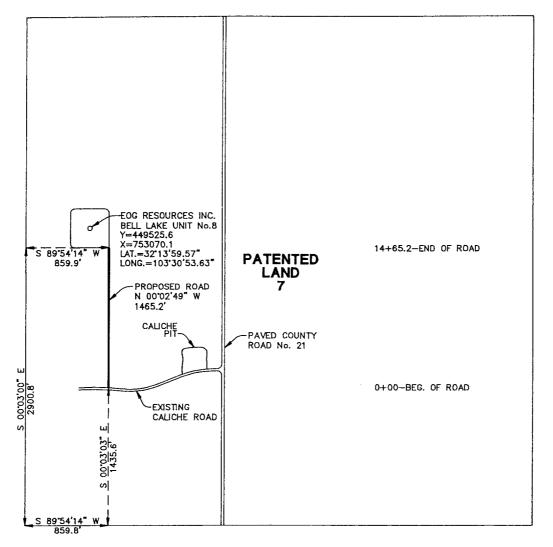
CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS
MIDLAND, TEXAS

915-685-3800

SETION 7, TOWNSHIP 24 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY NEW MEXICO



CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in an existing road, from which point the southwest corner of Section 7, T-24-S, R-34-E, N.M.P.M., Lea County, New Mexico, bears S 00° 03' 03" E, 1435.6 feet and S 89° 54' 14" W, 859.8 feet; THENCE N 00° 02' 49" W, with the centerline of proposed road, 1465.2 feet to a point in the southeast corner

THENCE N 00° 02' 49" W, with the centerline of proposed road, 1465.2 feet to a point in the southeast corner of a well pad for EOG Resources, Inc. BELL LAKE UNIT No. 8, for the end of this road, from which point the southwest corner of said Section 7 bears S 89° 54' 14" W, 859.9 feet and S 00° 03' 00" E, 2900.8 feet.

Exhibit 3A

PROPOSED ROAD TO SERVE BELL LAKE UNIT No. 8

EOG RESOURCES INC.

1465.2 feet of proposed road in Section 7, T-24-S, R-34-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS MIDLAND, TEXAS

 Survey Date:1-2-01
 Date: 1-3-01
 Scale:1" = 1000'

 WTC No.: 46061
 Drawn By:JWD
 Sheet 1 of1

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

JAMES E. TOMPKINS
Registered Professional Surveyor
New Mexico Certificate No. 14729

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Exhibit 5

Bell Lake Unit No. 8

NORTH

