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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35449
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 133
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3348'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3348'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/15/01 RU Basic Energy Well Service, GIH W/ 5 1/2" casing scraper, tag PBTD @ 3848', circulate hole clean W/ 120 bbl 2% KCL water, POOH. GIH perf Yates/7 RVrs W/ 1 SPF @ 2941', 2951' 2962', 2982', 2994', 3004', 3014', 3028', 3039', 3046', 3088', 3102', 3116', 3162', 3205', 3215', 3272', 3287', 3303' & 3330' for a total of 20 holes. Broke down & acidize perfs W/ 2,250 gal 15% NEFE acid. Frac the Yates/7 RVrs W/ 66,675 gal 40# Water Frac G foamed to 65 Quality W/ 332 tons CO2 and 50,000# 20/40 and 252,000# 12/20 Brady sand. GIH W/ 2 3/8" tbg & notched collar, tag sand fill @ 3706', POOH.

7/11/01 GIH W/ 100 Jts 2 3/8" tbg set @ 3091', 2" X 1 1/4" X 15' 3-tube pump and rods.

7/12/01 Released rig and turned well to production

Current Test Dated 7/18/01: 0 BO/D: 0 BW/D & 251 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 8/02/01

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY