

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105

Revised 1-1-89

WELL API NO. 30-025-35449
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 1
8. Well No. 133
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name State 'A' A/C 1	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
v Name of Operator Raptor Reasources, Inc.				8. Well No. 133	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701				9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240	
4. Well Location Unit letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10 Date Spudded 5/01/01	11 Date TD Reached 5/6/01	12 Date Compl (Ready to Prod) 7/11/01	13 Elevatou (DF& RKB. RT. GR. etc.) 3348'	14. Elev. Casinghead	
15. Total Depth 3895'	16 Plug Back TD. 3848'	17. If Multiple Compl How Many 1	18. Intavals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2941 - 3330' Yates/7 Rvrs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	638'	12 1/4"	300 sx	
5 1/2"	15.5#	3895'	7 7/8"	675 sx	

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3091'	

26 Perforation record (interval size, and number)

Perf Yates/7Rvrs W/ 1 SPF @ 2941', 2951', 2962', 2982', 2994', 3004', 3014', 3028', 3039', 3046', 3088', 3102', 3116', 3162', 3205', 3215', 3272', 3287', 3303' & 3330' for a total of 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2941'-3330'	2250 g 15% NEFEL. Frac W/ 66675 g 40#
	Gel foamed to 65Q W/ 332T CO2 &
	50000# 20/40 & 252000# 12/20 Brady Sd

28. PRODUCTION

Date First Production 7/11/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 7/1/8/01	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 251	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 251	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Marc Briggs

30. List Attachments

Log, C-104, C-103 Completion & Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly

Title Regulatory Agent Date 8/02/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	1-. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2940	T. Miss _____
T. 7 Rivers _____ 3122	T. Devonian _____
T. Queen _____ 3472	T. Silurian _____
T. Grayburg _____ 3770	T. Montoya _____
T. San Andres _____	T. Sirnpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Tansill _____ 2729
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todidilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

ROD RIC CORPORATION

Post Office Box 1767
Midland, Texas 79702
(915) 682-7880

Well Name & Number: State A Account 1 Well #133 - D 3D-D25-3544P

Operator: Raptor Resources, Inc. Attention: Drilling Department

Location: Sec. 9, T-22-S, R-36-E 660/N & 660/W

The undersigned hereby certifies that he/she is an authorized representative of the drilling contractor who drilled the above described well and that he/she has conducted the deviation tests and obtained the following results:

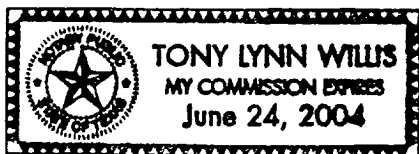
RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
316	316	0.50	0.87	2.75	2.75
638	322	1.00	1.75	5.64	8.39
1,123	485	1.00	1.75	8.49	16.88
1,618	495	0.25	0.44	2.18	19.06
1,987	369	0.25	0.44	1.62	20.68
2,362	375	2.00	3.05	11.44	32.12
2,664	302	3.00	5.23	15.79	47.91
2,858	194	2.25	3.05	5.92	53.83
3,132	274	2.00	3.05	8.36	62.19
3,628	496	2.00	3.05	15.13	77.32
3,878	250	2.00	3.05	7.63	84.95

Drilling Contractor: Rod Ric Corporation

By: Pamela D. Lathram
Pamela D. Lathram -- Secretary

Subscribed and sworn to me before this 3rd day of May, 2001.



Tony Lynn Willis
Notary Public

My Commission Expires: 6-24-2004

Midland County, Texas