to Appropriate District Office	Energy, Minerals and Natural Resources Department	Revised 1-1-89
DISTRICT I	CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-025-35643
DISTRICT II	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	Salita Fe, New Mexico 67504-2000	STATE FEE
DISTRICT III		6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		5. 04.0 017 040 2000 10
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name B. F. HARRISON "B"
1. Type of Well: OIL GAS WELL WELL	OTHER	
Name of Operator CHEVRON USA INC		8. Well No. 28
Address of Operator		9. Pool Name or Wildcat TEAGUE TUBB NORTH ASSOC
4. Well Location		
Unit Letter I:	1650' Feet From The SOUTH Line and 840'	Feet From The <u>EAST</u> Line
Section 5	Township 23-S Range 37-E NM	PM <u>LEA</u> COUNTY
	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3334'	
11. Check App	propriate Box to Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION		BSEQUENT REPORT OF:
	_	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	CHANGE PLANS COMMENCE DRILLING OPE	
PULL OR ALTER CASING	CASING TEST AND CEMEN	
OTHER:	OTHER:	TEST TUBB
 Describe Proposed or Completed Oper- proposed work) SEE RULE 1103. 	ations (Clearly state all pertinent details, and give pertinent da	tes, including estimated date of starting any
PERF 6214-6223, 6228-6239, 6243-6253, 1-24-03: SET PKR @ 6150'. NU FRAC ST 1-27-03: ACIDIZE PERFS 6214-6326: ES START SEALERS. DROP 200 BS THROU 168,000 # 20/40 SAND & FLUSH W/52.6 E 1-28-03: FLOW WELL BACK. 1-29-03: REL PKR. TIH W/RETR TOOL. TRBP. PUH TO 5760.	OF RBP. PUH TO 6343'. SPOT 500 GALS 15% HCL ACR IN 6258-6267, 6272-6272, 6284-6304, 6322-6326. TIH W/2 7/8" FACK. BT IR OF 2 BPM BROKE @ 2200 PSI. INC RATE TO 5 BPM & IGHOUT JOB. FRAC STIM TUBB PERFS W/30,000 GALS YI BBLS.OPEN WELL ON 12/64 CHOKE. FAG SAND FILL @ 6300'. RBP @ 6400'. BTM SET PERFS & JB, SN & 2 7/8" TBG. TIH W/TAC & SET. TIH W/1.75 INSER	TBG. @ 2150 PSI. PUMP 20 BBLS HCL THEN F140 PAD, 38000 GALS YF135 CARRYING COVERED. C/O SAND FR 6300-6400. REL
I hereby certify that the information above is true and complete, to the	ne best of my knowledge and belief	h Ggos 40
SIGNATURE / MASS / PO	TITLE Regulatory Specialist	DATE <u>2/4/2003</u>
TYPE OR PRINT NAME Den	ise Leake	Telephone No. 915-687-7375

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