

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-35643
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	B. F. HARRISON "B"
8. Well No.	28
9. Pool Name or Wildcat	TEAGUE DRINKARD ABO NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name B. F. HARRISON "B"										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2. Name of Operator CHEVRON USA INC					8. Well No. 28										
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat TEAGUE DRINKARD ABO NORTH										
4. Well Location Unit Letter <u>I</u> : <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>840'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 10/21/2002		11. Date T.D. Reached 11/5/2002		12. Date Compl. (Ready to Prod.) 11/21/2002		13. Elevations (DF & RKB, RT, GR, etc.) 3334'		14. Elev. Csghead							
15. Total Depth 7200'		16. Plug Back T.D. 7180'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6737-7128 ABO 6448-6697 DRINKARD								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run PLATFORM EXPRESS, NGT, HRLA, BHC SONIT CNL-GR								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		1200'		12 1/4"		700 SX		/					
5 1/2"		17#		7200'		7 7/8"		2265 SX							
										Hobbs OCD					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		7148'			
26. Perforation record (interval, size, and number) 6448-50, 6463-65, 6477-90, 6535-37, 6554-56, 6568-70, 6596-98, 6611-27, 6631-39, 6652-56, 6663-66, 6673-97 DRINKARD 6737-52, 6779-84, 6800-16, 6822-27, 6834-38, 6841-65, 6890-96, 6907-14, 19-24, 66-74, 90-92, 7007-09, 16-23, 26-28, 52-54, 65-67, 82-85, 94-98, 11-19, 24-28										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6890-7128		20,000 GALS 20% HCL, 20,000 GALS YF			
										6737-6865		20,000 GALS 20% HCL, 20,000 GALS YF			
										6448-6697		40,000 GALS 20% HCL, 40,000 GALS YF			
28. PRODUCTION															
Date First Production 12/12/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X20' ROD PUMP								Well Status (Prod. or Shut-in) PROD					
Date of Test 12-12-02		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 5		Gas - MCF 5		Water - Bbl. 65		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments NOTARIZED DEVIATIONS															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Leake</u> TITLE <u>Regulatory Specialist</u> DATE <u>1/13/2003</u>															
TYPE OR PRINT NAME <u>Denise Leake</u> Telephone No. <u>915-687-7375</u>															

KZ

B. J. Harrison 15 "78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1162'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2936'	T. Miss
T. 7 Rivers	3040'	T. Devonian
T. Queen	3444'	T. Silurian
T. Grayburg	3732'	T. Montoya
T. San Andres	3946'	T. Simpson
T. Glorieta	5067'	T. McKee
T. Paddock	5293'	T. Ellenburger
T. Blinebry	5682'	T. Gr. Wash
T. Tubb	6186'	T. Delaware Sand
T. Drinkard	6443'	T. Bone Springs
T. Abo	6716'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1162'	2936'		SALT				
2936'	3040'		LIMESTHONE/DOLOSTONE				
3040'	3444'		ANDYDRITE/DOLOSTONE				
3444'	3564'		SANDY DOLOSTONE				
3564'	3732'		SANDSTONE				
3732'	3946'		DOLOMITE/LIMESTONE				
3946'	5067'		DOLOSTONE				
5067'	5293'		DOLOSTONE				
5293'	5682'		DOLOSTONE				
5682'	6186'		DOLOSTONE				
6186'	6443'		SANDSTONE/DOLOSTONE				
6443'	6716'		DOLOSTONE/LIMESTONE				
6716'	TD		DOLOSTONE/LIMESTONE				

LOCATION

SEC. 5 TOWNSHIP 23 SOUTH RANGE 37 EAST

LEASE & WELL

B.F. HARRISON B #28 - I LEA COUNTY, NEW MEXICO
(Give Unit, Section, Township and Range)

OPERATOR

CHEVRON/TEXACO EXPLORATION & PRODUCTION

1650/S 4 840/E

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

30-025-35643

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/2 244	1 3/4 5081		
1/4 501	2 5480		
3/4 1031	1 3/4 6191		
1 1156	2 1/2 6540		
1 1509	3 6844		
1 1/2 1859			
2 2208			
2 1/4 2558			
2 3/4 2845			
2 1/2 3051			
2 3336			
2 3619			
2 4000			
2 1/4 4318			
2 4764			

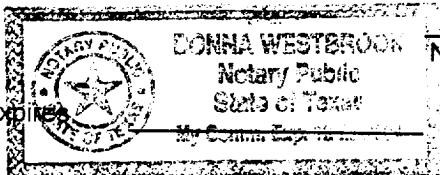
Drilling Contractor

Nabors Drilling USA, LP.

By

Don Nelson - District Drilling Superintendent

Subscribed and sworn to before me this 12 day of December, 2002



Notary Public

My Commission Expires

MIDLAND

County

TEXAS

RECEIVED
Hobbs
OCD