

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35643
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. F. HARRISON "B"
8. Well No.	28
9. Pool Name or Wildcat	TEAGUE DRINKARD ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3334'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter I : 1650' Feet From The SOUTH Line and 840' Feet From The EAST Line
Section 5 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3334'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-02: MIRU PU. D/O CMT 5900-5986. D/O DV TOOL. TAG TOC @ 7000. D/O CMT 7000-7097.
11-19-02: C/O CMT 7097-7180. PICKLE CSG W/500 GALS HCL DN CSG & UP TBG. SPOT 250 GALS HCL FR 7128-6880.
11-20-02: PU GR/CCL TOOLS & TIH TO PBTD @ 7180'. LOG UP TO 3600. PERF LOWER ABO: 6890-96, 6907-14, 6940-42, 6919-24, 6966-74, 6990-92, 7007-09, 7016-23, 7026-28, 7052-54, 7065-67, 7082-85, 7095-98, 7111-19, 7124-28. TOTAL 12 RUNS W/4 MISFIRES.
11-21-02: ACID ABALL OUT DN CSG W/3000 GALS 20% HCL. SURGE BALLS. ACID FRAC W/20,000 GALS 20% HCL, & 20,000 GALS YF340LPH. FLOW TO TANK @ 45 PSI ON 32/64" CHOKE.
11-22-02: TIH TO 6885'. SET RBP. UNLATCH FROM RBP. SPOT 250 GALS 15% HCL FR 6885-6617. SPOT 1 SX SAND ON TOP OF RBP.
11-25-02: REL PKR. PERF UIPPER ABO PERFS 6737-6753, 6779-6784, 6800-6816, 6822-6827, 6834-6838, 6841-6865.
11-26-02: ACID BALL OUT DN CSG W/3000 GALS 20% HCL. ACID FRAC W/20,000 GALS 20% HCL & 20,000 GALS YF340LPH. FLOW WELL TO TANK ON FULL OPEN 3/4" CHOKE.
11-27-02: TIH W/RBP & SET @ 6719'.
12-02-02: SPOT 250 GALS 15% HCL FR RBP TO 6448.
12-03-02: PERF DRINKARD ZONE FR 6448-6450, 6463-65, 6477-90, 6535-37, 6554-56, 6568-70, 6596-98, 6611-27, 6631-39, 6652-56, 6663-66, 6673-97.
12-04-02: ACID FRAC W/40,000 GALS 20% HCL. 40,000 GALS YF340LPH & 10,000 GALS SLICK WTR.
12-05-02: TIH W/RET TOOL TO 6719. CIRC SAND AND BALL SEALERS OFF RBP. SPOT 50 BBLS 10# BRINE ON TOP OF RBP. REL RBP & PUH TO 6300. SET RBP ABOVE PERFS
12-06-02: LATCH ONTO RBP & POH & LD. TIH TO 6885. CIRC SAND OFF OF RBP. SPOT 30 BBLS 10# BRINE ON TOP OF RBP. REL RBP. PUH TO 4000 & SET RBP. LD RBP & SET TOOL.
12-09-02: PU 2 1/2"X1 3/4"X20' ROD PUMP & RDS. RELEASE RIG.
12-10-02: NO TEST YET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/11/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE