

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35643
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. F. HARRISON 'B'
8. Well No.	28
9. Pool Name or Wildcat	TEAGUE DRINKARD ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>840'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3334' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	NEW WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-02: MIRU & SPUD @ 1900 HRS. DRILG 40-300,362,546,768,828,1076,1200. 10-24-02: RAN 8 5/8" 24# 8-RD SURF CSG. SHOE @ 1200. WASH DOWN 10' TO BTM. CMT W/500 SX CLASS C W/4% GEL, 1% CACL2. TAIL W/150 SX W/2% CACL2. CIRC 53 BBLS SLURRY.

10-25-02: DRLG 1200-1334,1554,1827,1904,2253,2603,2752,2890,3095,3245,3381,3632,3664,3893,4013,4045,4299,4363,4398,4475,4713,4809, 5131,5503,5532,5898,6030,6241,6551,6583,6790,6893,6981,7200. TD 7 7/8" HLE @ 1530 HRS 11-05-02.

RUN PLATFORM EXPRESS, NGT, HRLA, BHC SONIC 7210' LOGGER DEPTH TO 1200'. CNL -GR TO 200'.

11-07-02: RAN 5 1/2" CSG:13 JRTS 17# L-80 LTC, DVT, 141 JTS 17# K-55 LTC 7200' KB, FC @ 7101, DV @ 5980, SHORT JT @ 3503. CMT 1ST STAGE W/410 SX 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# CELLOPHANE FLAKES. PLUG DOWN @ 1130 HRS 11-07-02. DROP BOMB. OPEN DVT. CIRC 30 SX CMT. CMT 2ND STAGE W/1525 SX 35/65 POZ CLASS H W/6% GEL, 5% SALT, FOLLOWED BY 330 SX 50/50 POZ CLASS H W/2% GEL, 5% SALT. PLUG DOWN @ 1800 HRS 11-07-02. CIRC 60 SX CMT.

RELEASE RIG @ 2400 HRS 11-07-02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/10/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 17 2002

DeSoto/Nichols 12-93 ver 1.0