

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35677
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-3175
7. Lease Name or Unit Agreement Name BRININSTOOL "4" STATE
8. Well No. 2
9. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator MURCHISON OIL & GAS, INC.
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1890</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County
10. Elevation (Show whether DF, RKD, RT, CR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8 1/2" hole to 12600'. Run casing as follows:

Float shoe	1'
1 Jt 7" 32 #/FT P110 LTC	43'
Float collar	1'
297 Jt 7" 32 #/FT P110 LTC	12566'
Total	298 Jts Set @ 12598' 12611'

Cement w/ 1100 SX 50/50 POZ H + 5% D44 + 10% D20 + .1 #/SX D130 + .2% D46 followed by 385 SXS 50/50 POZ H + 5% D44 + 2% D20 + .2% D167 + .2% D65 + .2% D800. TOC @ 5126'. Nipple up "C" Section. Change out BOP's. WOC 18 HRS. Test BOP to 10,000 PSI. Drill out cement, plug, float, and cement. Test casing to 2000 PSI. Resume drilling with 6" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 10/26/01
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO (972) 931-0700

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KANE
PETROLEUM

NOV 1 2001

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3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TEXAS 75093-4698	4. Well Location Unit Letter <u>N</u> : <u>660</u> Foot From The <u>SOUTH</u> Line and <u>1890</u> Foot From The <u>WEST</u> Line Section <u>4</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, CR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 5159'. Run 9 5/8" casing as follows:

Float shoe	1'
1 Jt 9 5/8" 47 #/FT S-95 LTC	41'
Float collar	1'
29 Jts 9 5/8" 47 #/FT S-95 LTC	1198'
DV Tool	3'
3 Jts 9 5/8" 47 #/FT S-95 LTC	123'
32 Jts 9 5/8" 47 #/FT N-80 LTC	1334'
61 Jts 9 5/8" 47 #/FT P-110 LTC	2477'
Total 126 Jts	Set @ 5159'
	5178'

Cement w/ 200 SXS 50/50 POZ Class "C" + 5% D44 + 10% D020 + .2% D46 + .1 PPS D130 followed by 250 SXS Class "C" + 1% S001 + .1 #/SX D130. Dropped bomb and circulate 34 SXS to reserve pit. Cement second stage w/ 950 SXS 50/50 POZ Class "C" + 5% D44 + 10% D20 + .2% D46 + .1 #/SX S001. TOC @ 1140'. Nipple up "B" section test wellhead to 2800 PSI. Test BOP to 1000 PSI. WOC 18 HR. Drill out DV tool. Test casing to 1000 PSI. Drill out float and resume drilling 8 1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 10/26/01
(972)
TELEPHONE NO. 931-0700

(This space for State Use)

APPROVED BY _____ TITLE PAUL B. KATZ DATE NOV 1 2001
CONDITIONS OF APPROVAL, IF ANY: PETROLEUM